

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-2722
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	RECEIVED JAN 24 1990 OIL CON. DIV DIST 3
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Union Texas Petroleum Corp. Attn: Ken White	
3. Address of Operator P.O. Box 2120 Houston, TX 77252-2120	
7. Lease Name or Unit Agreement Name Albright	
8. Well No. 20	
9. Pool name or Wildcat Otero Chacra	

4. Well Location Unit Letter <u>H</u> : <u>2205</u> Feet From The <u>North</u> Line and <u>825</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County					
10. Date Spudded 11-17-89	11. Date T.D. Reached 11-22-89	12. Date Compl. (Ready to Prod.) 12-14-89	13. Elevations (DF & RKB, RT, GR, etc.) 3045 GR	14. Elev. Casinghead	
15. Total Depth 3026	16. Plug Back T.D. 2992	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	20. Was Directional Survey Made No	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2825 - 2929'				22. Was Well Cored No	
21. Type Electric and Other Logs Run Dil - CNL					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	23	362'	9 7/8	260 sx	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
2 7/8	Surf	3025	420		
26. Perforation record (interval, size, and number) 2825-2929 0.34" 13			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			2825-2129	FRAC 66365 Gal	

28. PRODUCTION					
Date First Production 12-20-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-27-89	Hours Tested 7 days	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2604
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 2604	Water - Bbl. TR
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (WO pipe line hook-up)					Test Witnessed By John Rector
30. List Attachments					

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	<i>Ken White</i>	Printed Name	Ken E. White	Title	Reg. Perm Coord
				Date	1/22/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 668	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 788	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1805	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Lewis 1805
T. Blinebry	T. Gr. Wash	T. Morrison	T. Chacra 2811
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology