

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.
N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name N/A
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Albright
2. Name of Operator Union Texas Petroleum		9. Well No. 20
3. Address of Operator 375 US Highway 64 Farmington, NM 87401		10. Field and Pool, or Wildcat Otero Chacra
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2205</u> FEET FROM THE <u>North</u> LINE AND <u>825</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM		12. County San Juan
19. Proposed Depth 3045		19A. Formation Chacra
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RI, etc.) 5502 G.L.	21A. Kind & Status Plug. Band Blanket	21B. Drilling Contractor Not selected to date
22. Approx. Date Work will start May 10, 1988		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24	350	260 sx (307 cu.ft.)	surface
6-1/4	2-7/8	6.5	3045	590 sx (926 cu.ft.)	surface

Union Texas Petroleum wishes to advise we intend to drill a 12-1/4" hole to 350'. Set 8-5/8", 24.0#, K-55, ST&C csg to 350', cementing to surface with 260 sx (307 cu.ft.) C1 "B" with 2% CaCl2 and 1/4# flocele/sk. Wait on cement 12 hours. Nipple up and test BOP. Drill 6-1/4" hole out of surface to 3045'. Log well. If commercial production is indicated, set 2-7/8", 6.5#, J-55 csg to 3045', cementing to surface with 590 sx (926 cu.ft.) 50/50 POZ containing 4% gel and 6-1/4# gilsonite/sk. Perforate pay section in Chacra. Fracture stimulate.

An unorthodox location has been requested of the N.M.O.C.D.

APPROVAL EXPIRES 9-9-88
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
MAR 08 1988
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert C. Frank Title Permit Coordinator Date 3/7/88

(This space for State Use)

APPROVED BY Ernie Busch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 10 1988

CONDITIONS OF APPROVAL, IF ANY:

HELD C-104 FOR NSLT-ACREAGE CONSOLIDATION

All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM			Lease ALBRIGHT		Well No. 20
Unit Letter H	Section 27	Township 29N	Range 10W	County San Juan	
Actual Postage Location of Wells <div style="display: flex; justify-content: space-between;"> 2205 feet from the North line and 825 feet from the East line </div>					
Ground Level Elev. 5502	Producing Formation Chacra	Pool Otero	Dedicated Acreage NW/4 160.00 Acres		

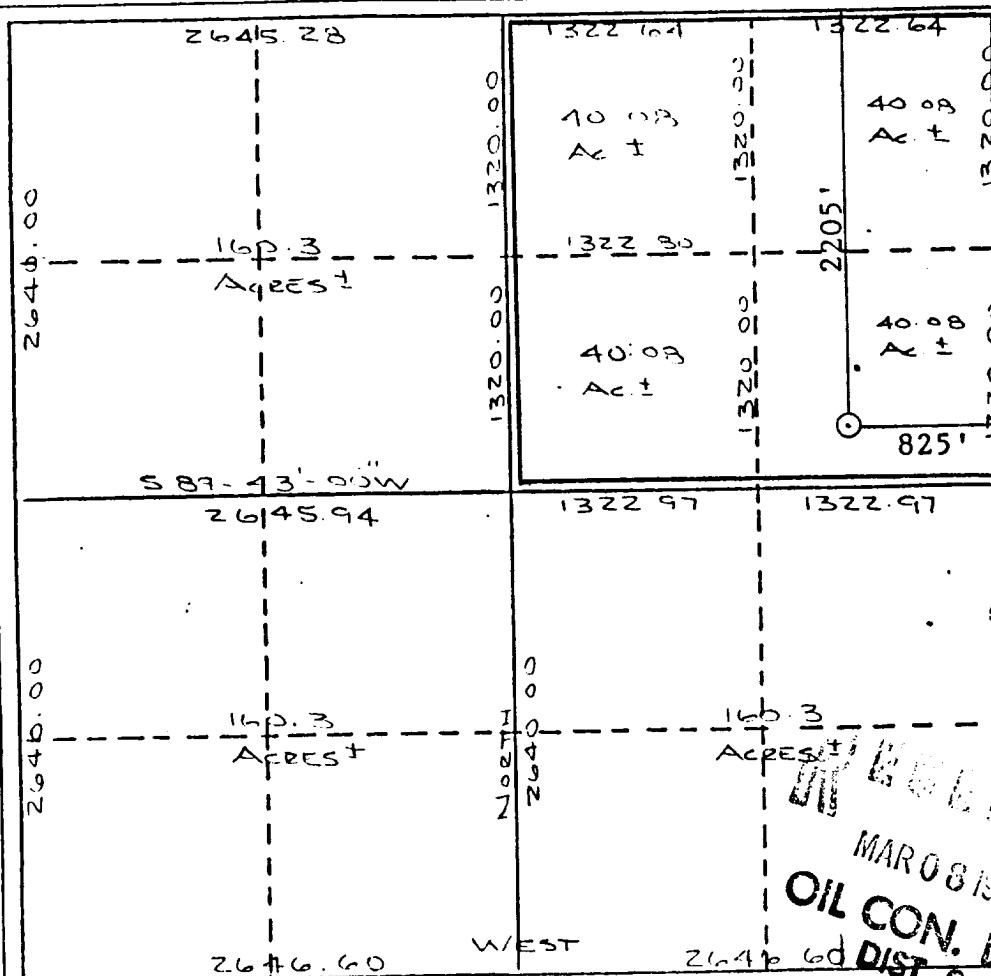
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation To be Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

S 89°-43'-00" W



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Frank

Name
Robert C. Frank

Position
Permit Coordinator

Company
Union Texas Petroleum

Date
March 3, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Cecil B. Tullis

Date Surveyed
January 23, 1988

Registered Land Surveyor

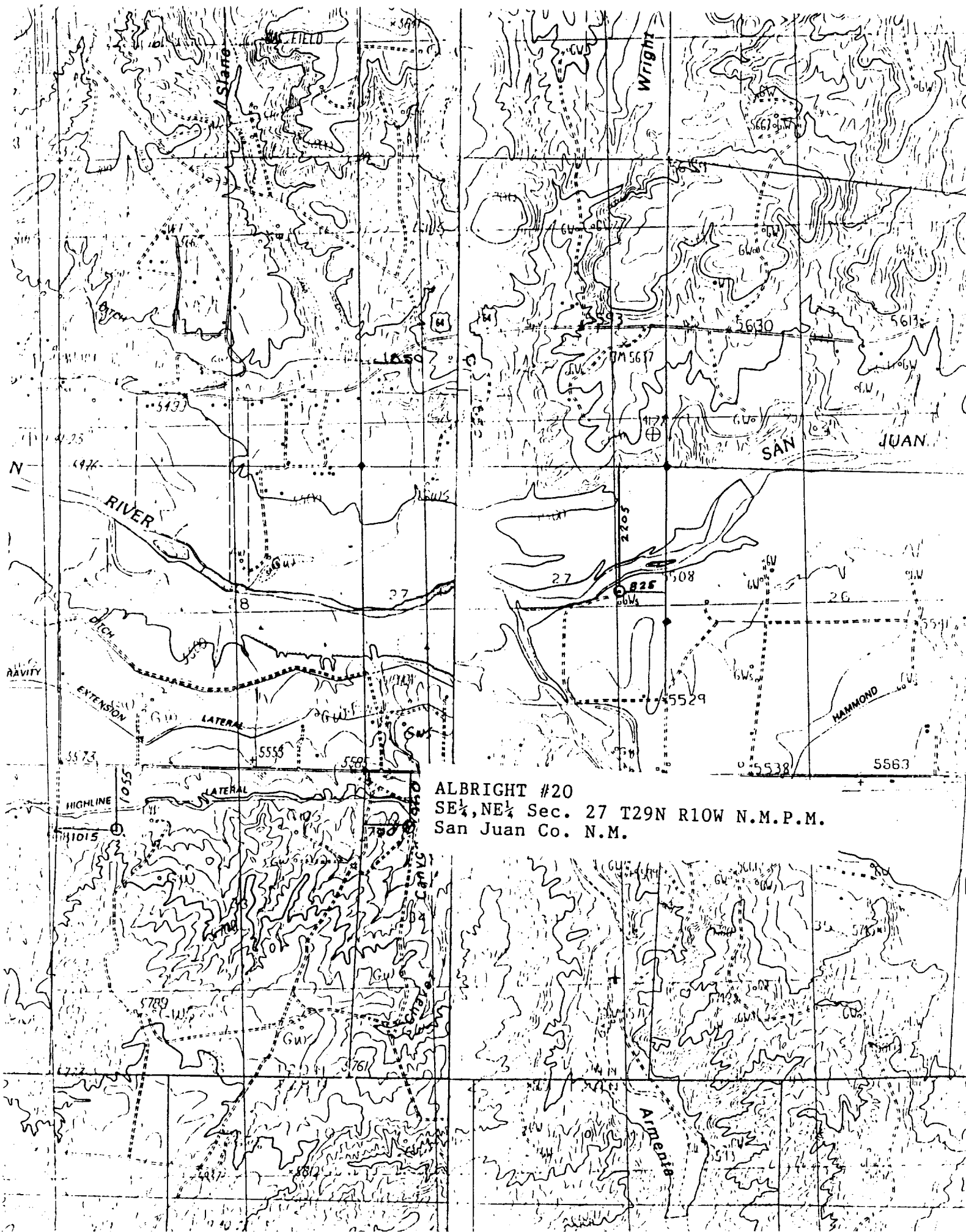
Cecil B. Tullis

Certificate No.

9672

MAR 8 1988
OIL CON. DIV.
DIST. 3

0 110 880 90 1320 1650 1880 2310 2640 2800 3200 3600 4000 4400 4800 5200 5600 6000 6400 6800 7200 7600 8000 8400 8800 9200 9600 10000



ALBRIGHT #20
SE $\frac{1}{4}$, NE $\frac{1}{4}$ Sec. 27 T29N R10W N.M.P.M.
San Juan Co. N.M.