

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MAIL ROOM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
FARMINGTON RES. NEW MEXICO
FARMINGTON ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1065'S, 1670'W
1105 1555
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 miles from Blanco, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any.) 1065'
18. NO. OF ACRES IN LEASE 2258.46

13. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 250'
19. PROPOSED DEPTH 2089'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5815' GL
SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	32.3#	200'
8 3/4"	7"	20.0#	1930'
6 1/4"	5 1/2" liner	15.5#	2089'

5. LEASE DESIGNATION AND SERIAL NO.
SE-080781
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cain
9. WELL NO.
724
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA
Sec. 31, T-29-N, R- 9-W
NMPM
12. COUNTY OR PARISH 13. STATE
San Juan NM

17. NO. OF ACRES ASSIGNED TO THIS WELL
320.00 S 251.01

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*

24. PROCEDURE FOR REVIEW AND APPROVAL OF PROPOSAL
PROCEDURAL REVIEW AND APPROVAL OF PROPOSAL
and approved by the BLM

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The S/2 of Section 31 is dedicated to this well.

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OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Regulatory Affairs DATE 12-15-88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

4000 C-104 FOR 1134

NMCCC

*See Instructions On Reverse Side

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U.S. AIR FORCE
HONOLULU
HAWAII

Form 10-100-100
Form 10-100-100
Form 10-100-100
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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2038
Santa Fe, New Mexico 87504-2038

Form C-102
Revised 1-1-79

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OIL CON. DIV
DIST. 2

Form 10-100-100
Form 10-100-100

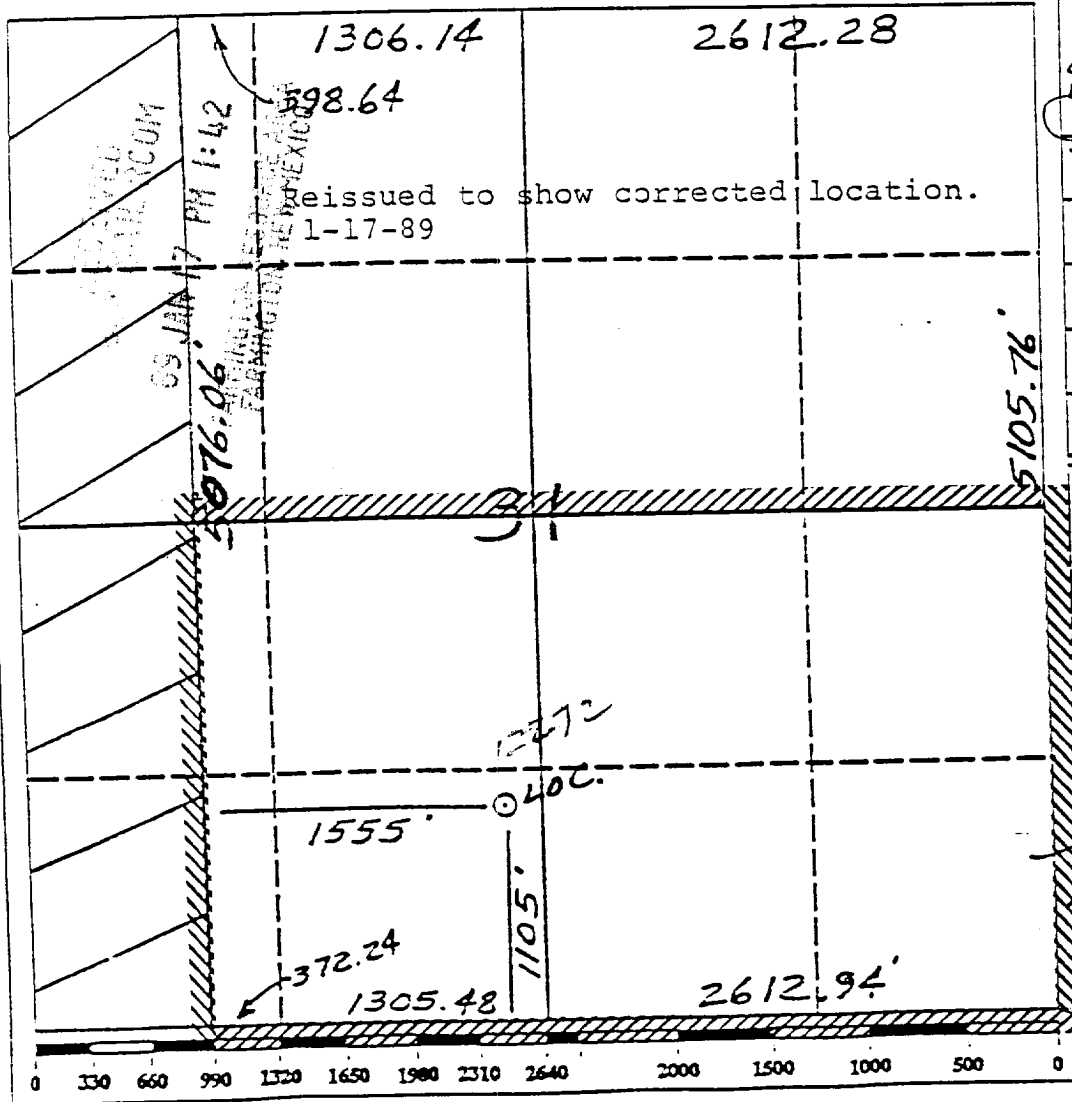
Form 10-100-100
Form 10-100-100

Form 10-100-100
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WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator Southland Royalty Company			Lease Cain (SF-080781)		Well No. 724
Grid Letter N	Section 31	Township 29 North	Range 9 West	County San Juan	
Actual Footage Location of Well: 1105 feet from the South line and 1555 feet from the West line					
Ground level Elev. 5815	Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: 251.01 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature

Peggy Bradfield

Printed Name
Southland Royalty

Position
Regulatory Affairs

Company
January 17, 1989

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

1-17-89

Signature & Seal of Professional Surveyor

857

Neale G. Edwards

Certificate No.
6857

RIVER

19

R. 9-W

T-29-N

DITCH

CAIN

724

30

29

31

32

Munzo