Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

~ C-145-27237

	UNITED STATES DEPARTMENT OF THE INTERIOR			(Other instructions on reverse side)		Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU O	F LAND MANAG	EMENT'	M00		SF-080751A	
APPLICATION	FOR PERMIT	TO DRILL, D	EEPEN,	OR_PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
Ia. TYPE OF WORK	LX	69 Ji	1 23 PM	PLUG BA	CK 🖂	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL			TON OCCOU	ene AREA	_		
OIL GA	LL OTHER	FARMIT	GT OZONE	XEXICO MULT	IPLE _	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Sunray F Com	
Meridian	Oil Inc.					9. WELL 10.	
3. ADDRESS OF CREATOR	289, Farming	ton NM 0	7400			290	
4. LOCATION OF WELL (Re				duirements.*)		10. FIELD AND POOL OR WILDCAT Basin Fruitland C	
At sur 790 N, 79	90'E		•	•		11. #SC., T., R., M., OR SEE.	
At proposed prod. sone						Sec. 1, T-29-N,R-1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE						12. COUNTY OR PARISH 13. STATE	
	rom Blanco,	NM				San Juan NM	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	NB, PT.	790'		-07	17. NO. 0 TO TE	F ACRES ASSIGNED	
<ol> <li>DISTANCE FROM PROPO TO NEAREST WELL, DR OB APPLIED FOR, ON THIS</li> </ol>	ILLING, COMPLETED,	400	19. PROPOSEI	2352 t	20. ROTAL	Rotary	
21. SLEVATIONS (Show when 5821 GL	This action is guid	iont in concerning	lad.			22. APPROX. DATE WORK WILL STAR	
23.	and appeal pursus	PROPOSED CASIN	⊊.6.9Peβ. <b>5™</b>	ENTING PROGE	RAM DRILLI	I ARA CESTROHTUA RADITARAO DA EL STANDER WILLY ATTANDO OF TO	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	5.4. s	ETTING DEPTH			
12 1/4"	9 5/8"	32.3#	_, o.	200'	1.25	of Circulated	
8 3/4"	7" 5 1/2"li	20.0# ner 15.5#		2196 <b>'</b> 2352 <b>'</b>	308	<u>cf circ.surface</u> ot cement	
	land coal f			-			
blind and	is we and 60 d pipe rams is dedicate	will be us	t doubl	e gate p blow out	preven	er equipped with ntion on this well.	
		is dodia	2 <b>-</b> 2 - 2 - 2		f 13		
The N/2 o	of Section l	is dedic	ateu to	this we	(1)	FEB1 41989	
IN ABOVE SPACE DESCRIBE zone. If proposal is to d	PROPOSED PROGRAM: If					L CON. DIV	
	PROPOSED PROGRAM: If			ck, give data on urface locations	present produced and measured	LEGI 41989 LCON. DIV.  uctive for and proposed new product is and true personal depths. Give blow	
IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program. If any	PROPOSED PROGRAM: If			ck, give data on urface locations	present produced and measured	LEGI 41989 LCON. DIV.  uctive for and proposed new product is and true personal depths. Give blow	
IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any 24.	PROPOSED PROGRAM: If		en or plug ba data on subs	ck, give data on urface locations Regulato	present produced and measured	LEGI 41989 LCON. DIV.  uetin for and proposed new product is and true versical depths. Give blows	
IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program f any 24.  SIGNED  (This space for Feder	PROPOSED PROGRAM: If rill or deepen direction	proposal is to deep laily, give pertinent	en or plug ba data on subs	ck, give data on urface locations	present produced and measured	LEGI 41989 LCON. DIV.  uetin for and proposed new product is and true versical depths. Give blows	
IN ABOVE SPACE DESCRIBE ZONE. If proposal is to depreventer program of any 24.  SIGNED  (This space for Feder PERMIT NO. 600 TOVE) 67 17110	PROPOSED PROGRAM: If rill or deepen direction in a constant of the constant of	proposal is to deep laily. give pertinent	en or plug ba data on subs	ck, give data on urface locations Regulato	present produced and measured	LEGI 41989 LCON. DIV.  uctive for and proposed new product is and true personal depths. Give blow	
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IN ABOVE SPACE DESCRIBE ZONE. If proposal is to depreventer program of any 24.  SIGNED  (This space for Feder PERMIT NO. 600 TOVE) 67 17110	PROPOSED PROGRAM: If it is or deepen direction of the control of t	proposal is to deep naily, give pertinent	en or plug ba data on subs	ck, give data on urface locations Regulato	present produced and measured	FFRT A. IIII	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## OIL CONSERVATION DIVISION

FE. NEW MEXICO 87501

P. Q. 3QX 2068

Fere C-102

Certificate No.

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RETY MED MINIERALS DEPARTMENT All distances must be from the outer boundaries of the Section Well No. Sunray F Com (SF-080751A) 290 Meridian Oil Inc. Township Sertion Unit Letter 10 West 29 North San Juan 1 Actual Featone Location 790 East North feet from the feet from the Dedicated Acreege: Producing Formation Ground Level Elev. Basin 324.98 58 Z I Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling. etc? If enswer is "yes:" type of consolidation Communitization X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side c this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisio CERTIFICATION 790 Regulatory Affairs Position Meridian Oil Inc. 1-23-19 Date FEB1 41989 11/25/88 OIL CON. DIV Registered Professional Engineer DIST. 3 Neale C. Edwards

