

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Triplicate*

Form approved
Budget Bureau No. 1004-0435
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use - Application For Permit- for such proposals.)

1. Type of Well: oil well _____ gas well X other AMIO-42

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237

4. Location of Well: (Report location clearly, in accordance with any State requirements)*

At surface

At top prod. interval reported below 790' FNL, 970' FEL

At total depth

5. Lease Designation & Serial #: SF 079042

6. If Indian, Allottee/Tribe Name

7. Unit Agreement Name: Northeast Blanco Unit

8. Farm or Lease Name: Northeast Blanco Unit

9. Well No.: 402

10. Field and Pool, or Wildcat: Basin Fruitland Coal

11. Sec., T., M., or Block and Survey or Area: Sec. 5, T30N, R7W

12. County or Parish: San Juan 13. State: NM

14. Permit No.: 30-045-26883

15. Elevations (Show whether DF, RKB, RT, GR, Etc) 6343' UG

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- Test Water Shut-off _____
- Fracture Treat _____
- Shoot or Acidize _____
- Repair Well _____
- Other _____
- Pull or Alter Casing _____
- Multiple Complete _____
- Abandon* _____
- Change Plans _____

SUBSEQUENT REPORT OF:

- Water Shut-off _____
 - Fracture Treatment _____
 - Shooting or Acidizing _____
 - Other: First Delivery X
 - Repairing Well _____
 - Alternate Casing _____
 - Abandonment* _____
- (Note: Report results of multiple completion on Well Completion or Recompletion Report Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The NEBU No. 402 well was first delivered into the Northwest Pipeline system on February 1, 1990.

On January 31, 1990 the following pressures were recorded:

Shut-in Tubing - 1498 psig

Bottom Hole at 3200' - 1687 psig

Fluid Level at 3064'

5,807 mcfD, 1,000 BWPD

RECEIVED

MAR 30 1990

**OIL CON. DIV.
DIST. 3**

Accepted For Record

MAR 27 1990

Mi
Chief, Branch of
Mineral Resources
Farmington Resource Area

18. I hereby certify that the foregoing is true and correct.

Signed:

William F. Clark

William F. Clark

Title: Operations Manager

Date:

3 Feb '90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

* See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.