

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SUBMIT IN TRIPLICATE

1. Type of Well: oil well _____ gas well ☒ other _____

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Designation)

2075
2100' FNL, 1330' FWL
Section 4, T1N, R7W

RECEIVED
MAY 29 1990

OIL CON. DIV.

DIST. 3

5. Lease Designation & Serial #:

SF079043

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 424

9. API Well No.:

30-045-27243

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: CEMENTING
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-28-90 Spud 12-1/4 surface hole at 10:15 a.m., 4-27-90. Drill to 315'. Run 7 jts (296.3') 9-5/8" 36# K-55, set at 308'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl₂ and 1/4 #/sk cellophane flake. Displace with 21 Bbls water. Good circulation throughout. Circulate 21 Bbls cement to surface. Plug down at 6:00 p.m., 4-27-90.
- 4-29-90 Pressure test 9-5/8" casing and BOPs to 600 psi for 30 minutes - held OK.
- 4-30-90 Drill to 2739'.
- 5-01-90 Run 62 jts (2727.29') 7" 23# K-55 casing, set at 2739'; insert float at 2694'. Cement with 440 sx (726 cf) 65/35 Poz Class B with 6% gel, .6% FL-19, and 1/4 #/sk celloflake. Tail with 125 sx (147.5 cf) Class B neat with 1/4 #/sk celloflake. Displace with 108 Bbls water. Circulate 10 Bbls cement to surface. Good circulation throughout. Plug down 12:35 p.m., 4-30-90.

14. I hereby certify that the foregoing is true and correct.

ACCEPTED FOR RECORD

Signed: William F. Clark WILLIAM F. CLARK

Title: OPERATIONS MANAGER

Date: 2 May '90

(This space for Federal or State office use)

FARMINGTON RESOURCE AREA

Approved By _____

Title BY _____

Date _____

Conditions of approval, if any: