UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. ÆASE		
	SF079042	

SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT AGREEM NOTICES AND REPORTS ON WELLS North	MENT NAME theast Blanco	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–2 for such proposals.) 8. FARM OR LEA Nort	8. FARM OR LEASE NAME Northeast Blanco Unit	
1. oil gas weil other 9. WELL NO.		
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd. 10. FIELD OR WIL		
3. ADDRESS OF OPERATOR	Basin Fruitland Coal 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AREA Section 6	6, T30N, R7W, NMPM	
AT SURFACE: 930' FSL - 610' FWL 12. COUNTY OR I	PARISHI 13. STATE	
AT TOP PROD. INTERVAL: same San Juan AT TOTAL DEPTH: same 14. API NO.	I WIT	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 30-045-27		
REPORT, OR OTHER DATA BEOLIEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS 6176' GL	(SHOW DF, KDB, AND WD)	
PULL OR ALTER CASING Change on MULTIPLE COMPLETE CHANGE ZONES CHANGE ZONES CONTROL CON	sults of multiple completion or zone n Form 9–330.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent deta including estimated date of starting any proposed work. If well is directionally drilled, measured and true vertical depths for all markers and zones pertinent to this work.)*	ails, and give pertinent dates, give subsurface locations and	
Blackwood & Nichols Co., Ltd. intends to build this origin		
location, in lieu of all alternate locations inspected to		
be built in accordance with the stipulations of the APD ap Sundry appround with the following en ! all construction to stoy within the zone 2. Division ditch to be cut at the the cut slope, believed the reserve	Le Bottom of and blow pers	
Subsurface Safety Valve: Manu, and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct SIGNED R. E. Pille TITLE Agent DATE OC	ctober 18, 1989	

(This space for Federal or State office use)

DATEADPROVED

OCT 2 3 1989

OIL CON. DIV

c.h

"See Instructions on Reverse Side

EAREA MANAGER

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		Budget Bureau No. 42-R1424
ſ	5.	LEASE
		SF079042
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
nt	7.	UNIT AGREEMENT NAME Northeast Blanco
_	8.	FARM OR LEASE NAME Northeast Blanco Unit
	9.	WELL NO.
		453
_	10.	FIELD OR WILDCAT NAME Basin Fruitland Coal
.7	11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA
•		Section 6, T30N, R7W, NMPM
	12.	COUNTY OR PARISH 13. STATE San Juan NM
	7.4	ARLNO

SUNDRY NOTICES AND REPORTS ON WELLS (D) not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME Northeast Blanco
reservoir. Use form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Northeast Blanco Unit
1. oil gas weil other	9. WELL NO.
2. NAME OF OPERATOR	453
Blackwood & Nichols Co., Ltd.	10. FIELD OR WILDCAT NAME Basin Fruitland Coal
3. ADDRESS OF OPERATOR P.O.Box 1237, Durango, Colorado, 81302-1237	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 6, T30N, R7W, NMPM
below.) AT SURFACE: 930' FSL - 610' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same	San Juan NM
AT TOTAL DEPTH: same	14. API NO.
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-27263
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 6176 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
FEPAIR WELL	(NOTE: Report results of multiple completion or zor
FULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Blackwood & Nichols Co., Ltd. intends to build this originally permitted location, in lieu of all alternate locations inspected to date. The location will be built in accordance with the stipulations of the APD approved on March 27, 1989.



OIL CON. DIV DIST. 3

Subsurface Safety Valve: Manu. and Typ	e	Set @ Ft.	
18. I hereby certify that the foregoing is	true and correct	ent DATE October 18, 1989	,
	(This space for Federal o	or State office use)	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	APPROVIET	

-ىل.

*See Instructions on Reverse Side

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