

November 1983  
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

SF 079042

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302	9. WELL NO. 453
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 930' FSL, 610' FWL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO 30-045-27263	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T30N, R7W
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6176' GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED  
JAN 30 1990  
OIL CON. DIV.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Cementing	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

10-28-89 Spud at 5:00 p.m., 10-27-89.

10-29-89 Drilled to 340'. Ran 8 jts (322.94') of 9-5/8" North Star J-55, 36# surface casing. Pumped 250 sx (287 cf) Class B + 2% CaCl<sub>2</sub> + 1/4 #/sk cellophane flake. Displaced with 23 Bbls of fresh water at 4-1/2 BPM. Maximum pressure 125 psig. Circulated 16 Bbls of cement. Plug down at 1:45 p.m., 10-28-89. Pressure tested casing to 600 psig for 30 minutes.

10-31-89 Drilled to TD at 2890'. Ran 68 jts (2876.70') 7" 23# K-55 ST&C casing. Shoe at 2889'; insert float at 2848'. Pumped 20 Bbls mud flush ahead of 425 sx (422 cf) Class G 65/35 POZ + 6% D-20 + 0.6% D-112 + 1/4 #/sk D-29 (12.7 #/gal). Tailed in with 125 sx (143.8 cf) Class G + 1/4 #/sk D-29 (15.7 #/gal) at 7 BPM. Maximum displacement pressure 960 psi. Bumped plug with 1690 psi, circulated 12 Bbls cement. Plug down at 8:00 p.m., 10-30-89.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark

TITLE Operations Manager

DATE 11 Dec '89

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED FOR RECORD

DATE

JAN 04 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.