

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27285
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well No. 469
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Blackwood & Nichols Co., Ltd.	
3. Address of Operator P. O. Box 1237, Durango, Colorado 81302	
4. Well Location Unit Letter H : 1315 Feet From The North Line and 645 Feet From The East Line Section 13 Township Range SW NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6303' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: OIL CON. DIV. <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-90 Spud 12-1/4" surface hole at 7:30 a.m., 3-28-90. Drill to 590'. Run 15 jts (639.36') 9-5/8" 36# K-55 casing, set at 651.63'. Cement with 440 sx (519.2 cf) Class B neat with 2% CaCl<sub>2</sub> + 1/4 #/sk celloflake. Good circulation. Circulate 34 Bbls cement to surface. Plug down at 5:45 p.m. WOC 12 Hours. Pressure test 9-5/8" casing and BOP to 600 psi - held OK.

3-31-90 Drill to 2968'. Run 69 jts (2948.7') 7" 23# N-80 casing, set at 2961'; insert float at 2916'. Cement with 430 sx (722.4 cf) Class B with 6% gel, .6% Halid 9M and 1/4 #/sk flocele. Tail with 125 sx (147.5 cf) Class B with 1/4 #/sk flocele. Displace with 115.5 Bbls water. Good circulation throughout. Circulate 5 Bbls cement to surface. Bump plug to 1400 psi at 1:50 a.m., 3-31-90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William F. Clark TITLE Operations Manager DATE 10 April '90

TYPE OR PRINT NAME William F. Clark TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE APR 17 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCT 1 1994  
OIL CONT. DIV.  
DRL 3

10/1/94 11:00 AM (no stamp)