

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-27285
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Northeast Blanco Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 469
2. Name of Operator Blackwood & Nichols, Co. Ltd.	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator P.O. Box 1237, Durango, Colorado 81302-1237	

4. Well Location Unit Letter H : 1315 Feet From The North Line and 645 Feet From The East Line Section 13 Township 30N Range 8W NMPM San Juan County				
10. Date Spudded 3-28-90	11. Date T.D. Reached 6-17-90	12. Date Compl. (Ready to Prod.) 6-28-90	13. Elevations (DF& RKB, RT, GR, etc.) 6317' RKB	14. Elev. Casinghead 6303 GL
15. Total Depth 3215'	16. Plug Back T.D. 3215'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools TD Cable Tools No	20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Basin Coals, Open hole completion from 2961' to 3215'				22. Was Well Cored No
21. Type Electric and Other Logs Run Mud Log				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36# K-55	652'	12.25"	519 cf of Class B Neat	34 Bbls Circ. Cmt
7.000"	23# N-80	2961'	8.75"	722 cf of Class B Neat	
				148 cf of Class B	5 Bbls Circ. Cmt

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5.500"	2915'	3215'	None	N/A	2.875"	2920'	N/A
26. Perforation record (interval, size, and number) 5.5" Uncemented Pre-perfed Liner 3213-3154'; 3133-3009' (8 HPF, 0.625)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2961'-3215' AMOUNT AND KIND MATERIAL USED Natural, stress relieved the coal zones			

28. PRODUCTION							
Date First Production Waiting on Pipeline		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing during completion operation, damp gauge				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 6-21-90	Hours Tested 1 Hr.	Choke Size 2" Pitot	Prod'n For Test Period	Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. N/A	Gas - Oil Ratio N/A
Flow Tubing Press. 1520 PSIG	Casing Pressure 1535 PSIG	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 7158 MCFD	Water - Bbl. 734 BWD	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By J. Bowden	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Roy W. Williams	Printed Name Roy W. Williams	Title ADMIN. MANAGER	Date 9/17/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs 3213' _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3018'	3019'		Fruitland Coal Zones				
3042'	3044'						
3047'	3048'						
3051'	3052'						
3059'	3060'						
3064'	3068'						
3069'	3070'						
3074'	3087'						
3088'	3092'						
3094'	3095'						
3096'	3098'						
3110'	3121'						
3126'	3127'						
3150'	3156'						
3195'	3205'						
			No Electric Log Run only a Mud Log				