

MPSR018A
11/33/08

DECO01 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

BOOHER_D
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10/26/93

Lease 296000

State- Prod	Oil	Cumulative	Gas	Cumulative	NGL	Cumulative	Water	Cumulative	Water	Lease	Days on
County Date	BBLs	Oil BBLs	MCF	Gas MCF	Gal	NGL Gal	Volume BBLs	Water BBLs	Injected	Use Gas	Line
Lease 296000 NEBU FC XPA											

NM-045 296000-469 NEBU FC 469

Operator: 999001 DEVON ENERGY CORP (NEVADA)											
06/98	0	0	131,832	13,052,301			121	77,185	0	195	30
07/98	0	0	164,794	13,217,095			154	77,339	0	201	31
08/98	0	0	150,409	13,367,504			122	77,461	0	182	28
09/98	0	0	124,991	13,492,495			105	77,566	0	169	26
10/98	0	0	186,371	13,678,866			182	77,748	0	188	29
11/98	0	0	198,452	13,877,318			127	77,875	0	195	30
12/98	0	0	194,141	14,071,459			114	77,989	0	2,860	31
*** Totals ***											
Year	0	0	1,150,990	14,071,459	0	0	925	77,989	0	3,990	205
01/99	0	0	185,713	14,257,172			101	78,090	0	2,499	31
02/99	0	0	166,623	14,423,795			89	78,179	0	2,395	28
03/99	0	0	171,880	14,595,675			72	78,251	0	2,837	31
04/99	0	0	170,620	14,766,295			65	78,316	0	2,687	30
05/99	0	0	154,403	14,920,698			60	78,376	0	2,351	28
06/99	0	0	184,755	15,105,453			40	78,416	0	4,869	30
07/99	0	0	143,527	15,248,980			21	78,437	0	4,128	26
08/99	0	0	174,196	15,423,176			43	78,480	0	4,842	31
*** Totals ***											
Year	0	0	1,351,717	15,423,176	0	0	491	78,480	0	26,608	235
Sub	0	0	2,502,707	15,423,176	0	0	1,416	78,480	0	30,598	440
Well	0	0	2,502,707	15,423,176	0	0	1,416	78,480	0	30,598	440
Lease	0	0	2,502,707	15,423,176	0	0	1,416	78,480	0	30,598	440

Cumulative totals may reflect volumes not shown

Pump CDP Modification

NEBU #469

Modifications made by Devon Energy at the Pump Mesa CDP include enlargement of piping, installation of larger separation vessels, enlargement of metering facilities, and the installation of slug catchers to facilitate pigging operations in the field. The objective of the modifications was to bring down line and wellhead pressures, which in turn allows the coal formation to give up more gas, increasing production. The new facilities were gradually brought on line and tested, and the entire system was allowed to stabilize at the new lowered pressures. All components of the new CDP were stabilized and operational by 10/29/98.

NEBU #469

DAILY PLOT

PUMP MESA

10/19/99

15:57:54

CDP Modifications
Complete

