

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

District I

P.O. Box 1980, Hobbs, NM 88240

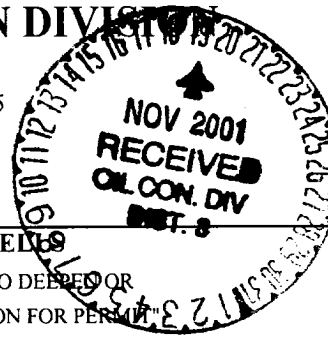
District II

P.O. Box Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505



Well API No. **30-045-27488**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name

NEBU

8. Well No. **NEBU #469**

9. Pool name **Basin Fruitland Coal**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR  
PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **Devon Energy Corporation**

3. Address of Operator **3300 North Butler Ave. Suite 211 Farmington, NM 87401**

4. Well Location

Unit Letter **H**: **1315** Feet From The **NORTH** Line and **645** Feet From The **EAST** Line

Section **13** Township **30N** Range **R8W** NMPM County: **San Juan**

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**6317' RKB**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG & ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDON ☐  
CASING TEST & CEMENT JOB ☐  
OTHER: **CBM Recavitation** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See Rule 1103.

Re-cavitation operations commenced on 9-8-01 and ended on 10-2-01. Pressure tested 7" casing before operations began. The 5-1/2" uncemented liner was installed and perforated with 4 SPF from 3015' to 3210' with a total of 452 holes. Top of liner hanger at 2942' KB. Bottom of liner bit shoe at 3213'. 2-3/8" tubing set at 3200' KB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *John Freier* TITLE: Company Representative

DATE **11/15/01**

TYPE OR PRINT NAME **JOHN FREIER**

TELEPHONE NO. **505-324-0033**

(This space for State Use) APPROVED BY *Charles E. Pearson*

DEPUTY OIL & GAS INSPECTOR DIST. 8

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **NOV 19 2001**

CONDITIONS OF APPROVAL IF ANY: