

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ REGRAB ☐ REPERFORATE ☐ OTHER
c. NAME OF OPERATOR
Meridian Oil Inc.
d. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499 - BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

LEASE DESIGNATION AND SERIAL NO.
SF-078716A
e. IF INDIAN, ALLOTTEE OR TRIBE NAME

f. UNIT AGREEMENT NAME

g. LEASE OR DEED NAME

h. WELL NO. 296

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 20, T-29-N, R-10-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. DATE SPUDDED 4-22-89

2. DATE T.D. REACHED 4-25-89

3. DATE FIRST PRODUCTION 05-28-89

4. ELEVATION (OP. RNB. RT. OR ETC.)* 5587' GL

5. TOTAL DEPTH, MD & TVD 1879'

6. PLUG BACK T.D., MD & TVD

7. IF MULTIPLE COMPL., HOW MANY? 1

8. INTERVALS DRILLED BY

9. ROTARY TOOLS Yes

10. CABLE TOOLS

11. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (1622-1822')

12. TYPE ELECTRIC AND OTHER LOGS RUN

DIT-LDT-CNT-NGT-MLT-GST

13. WAS DIRECTIONAL SURVEY MADE

No

14. WAS WELL CORRED

no

15. CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE

9 5/8" 36.0# 235' 12 1/4" 177 cu. ft.

5 1/2" 15.5# 1879' 8 3/4" 928 cu. ft.

16. LINER RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)

2 3/8 1829'

17. TUBING RECORD

SIZE DEPTH SET (MD) PACKER SET (MD)

2 3/8 1829'

18. PREPARATION RECORD (Interval, size and number)

1622', 1654', 1664', 1670', 1673' w/1 spf

1725-36', 1784-88', 1793-95', 1820-22

w/2 spf

19. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

1622-1822' 28,550 gal. fluid

20. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon pro

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD

OIL—BSL. GAS—MCP. WATER—BSL. GRAVITY RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE

SI 288 SI 416

21. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

22. LIST OF ATTACHMENTS

none

23. I hereby certify that the foregoing and attached information is complete and correct as determined by all available records

SIGNED [Signature] TITLE Regulatory Affairs

DATE 6-20-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any document or record of the

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	746'	870'	White, cr-gr ss..			
Kirtland	870'	1600'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1600'	1879'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	746' 870' 1600'	