

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-01.1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO
SF079042
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, CO 81302	9. WELL NO. 430
4. LOCATION OF WELL (Report location clearly and in accordance with any State well law. See also space 17 below.) At surface 2045' FSL, 1280' FWL 2032 1300	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6174' GL
16. CON. DIV. DIST. 3	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	Cementing		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-02-89 Spud 12-1/4" surface hole at 4:00 p.m., 9-1-89. Drilled to 321'. Ran 7 jts (306.23') 9-5/8", 36 #/ft, J-55, Lone Star casing. Notched shoe at 320'. Cemented 9-5/8" casing with 250 sx (288 cf) of Class B with 2% CaCl2. Circulated 21 Bbls of cement. Plug down at 5:10 a.m., 9-02-89. WOC.

9-03-89 Pressure tested BOP and casing to 600 psi, held OK.

9-04-89 Drilled 8-3/4" hole to TD at 2761'. No logs. Ran 67 jts (2750.25') 7" csg., 23 #/ft, CF&I, STC. Casing shoe at 2762', insert float at 2719'. Pumped 20 Bbls of mud flush ahead of 430 sx (714 cf) Class G 65/35 POZ + 6% gel + .6% D-112, FLA + 1/4 #/sk cellophane flake, LCM + 1% CaCl2. Tailed in with 100 sx (115 cf) Class G + 2% CaCl2 + 1/4 #/sk cellophane flake. Maximum pressure before bumping plug 900 psig @ 6 BPM. Bumped plug. Float held. Plug down at 3:00 p.m., 9-04-89. Circulated 13 Bbls of cement. No temperature survey.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark
William F. Clark

TITLE

Operations Manager

DATE

Sep. 9, 1989

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

SEP 19 1989

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY *KK*

*See Instructions on Reverse Side