

District I - (505) 393-6161
625 N. French Dr
Tobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address
Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

Contact Party
Diana Booher

Property Name
Northeast Blanco Unit

UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
	5	30N	7W	2082	SOUTH	1300	WEST	SAN JUAN

II. Workover

Date Workover Commenced: 2/12/99
Date Workover Completed: 3/19/99
Previous Producing Pool(s) (Prior to Workover):
This well produced from the Fruitland Coal prior to workover; no change following workover.

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)

County of Oklahoma) ss.
Diana Booher

being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana A. Booher Title Senior Engineering Technician Date Aug. 17, 1999
SUBSCRIBED AND SWORN TO before me this 17th day of August, 1999.

S. K. Huddleston
Notary Public

My Commission expires: 6-15-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/19/99.

Signature District Supervisor	<u>353</u>	OCD District	<u>3</u>	Date	<u>9/30/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MPSR0318A
11:07:32

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

Page 1
8/16/99

BOOHER_D

Lease 296000

State: Prod
County Date
Lease 296000 NEBU FC XPA

Cumulative
Oil BBLs

Gas
MCF

Cumulative
Gas MCF

NGL
Gal

Cumulative
NGL Gal

Water
Volume BBLs

Cumulative
Water BBLs

Lease
Use Gas

Days on
Line

NN-045 296000-430 NEBU FC 430

Operator: 999001 DEVON ENERGY CORP (NEVADA)

01/98	0	0	14,805	1,484,826	0	301	93,936	0	695	31
02/98	0	0	12,553	1,497,379	0	238	94,174	0	628	28
03/98	0	0	13,282	1,510,661	0	489	94,663	0	621	21
04/98	0	0	26,923	1,537,584	0	791	95,454	0	611	30
05/98	0	0	29,007	1,566,591	0	624	96,078	0	603	31
06/98	0	0	29,468	1,596,059	0	600	96,678	0	603	30
07/98	0	0	29,432	1,625,491	0	595	97,273	0	605	31
08/98	0	0	26,901	1,652,392	0	561	97,834	0	621	29
09/98	0	0	20,595	1,672,987	0	276	98,110	0	628	28
10/98	0	0	19,593	1,692,580	0	129	98,239	0	624	30
11/98	0	0	16,493	1,709,073	0	171	98,410	0	598	27
12/98	0	0	14,462	1,723,535	0	3	98,413	0	604	30
*** Totals ***			253,514	1,723,535	0	4,778	98,413	0	7,735	346
Year										
01/99	0	0	13,191	1,736,726	0	5	98,418	0	686	31
02/99	0	0	4,927	1,741,653	0	0	98,418	0	279	12
03/99	0	0	9,265	1,750,918	0	153	98,571	0	755	29
04/99	0	0	26,862	1,777,780	0	570	99,141	0	537	30
05/99	0	0	26,461	1,804,241	0	391	99,532	0	465	27
06/99	0	0	26,155	1,830,396	0	9	99,541	0	519	29
*** Totals ***										
Year										
Sub	0	0	106,861	1,830,396	0	1,128	99,541	0	3,241	158
Well	0	0	360,375	1,830,396	0	5,906	99,541	0	10,976	504
Lease	0	0	360,375	1,830,396	0	5,906	99,541	0	10,976	504

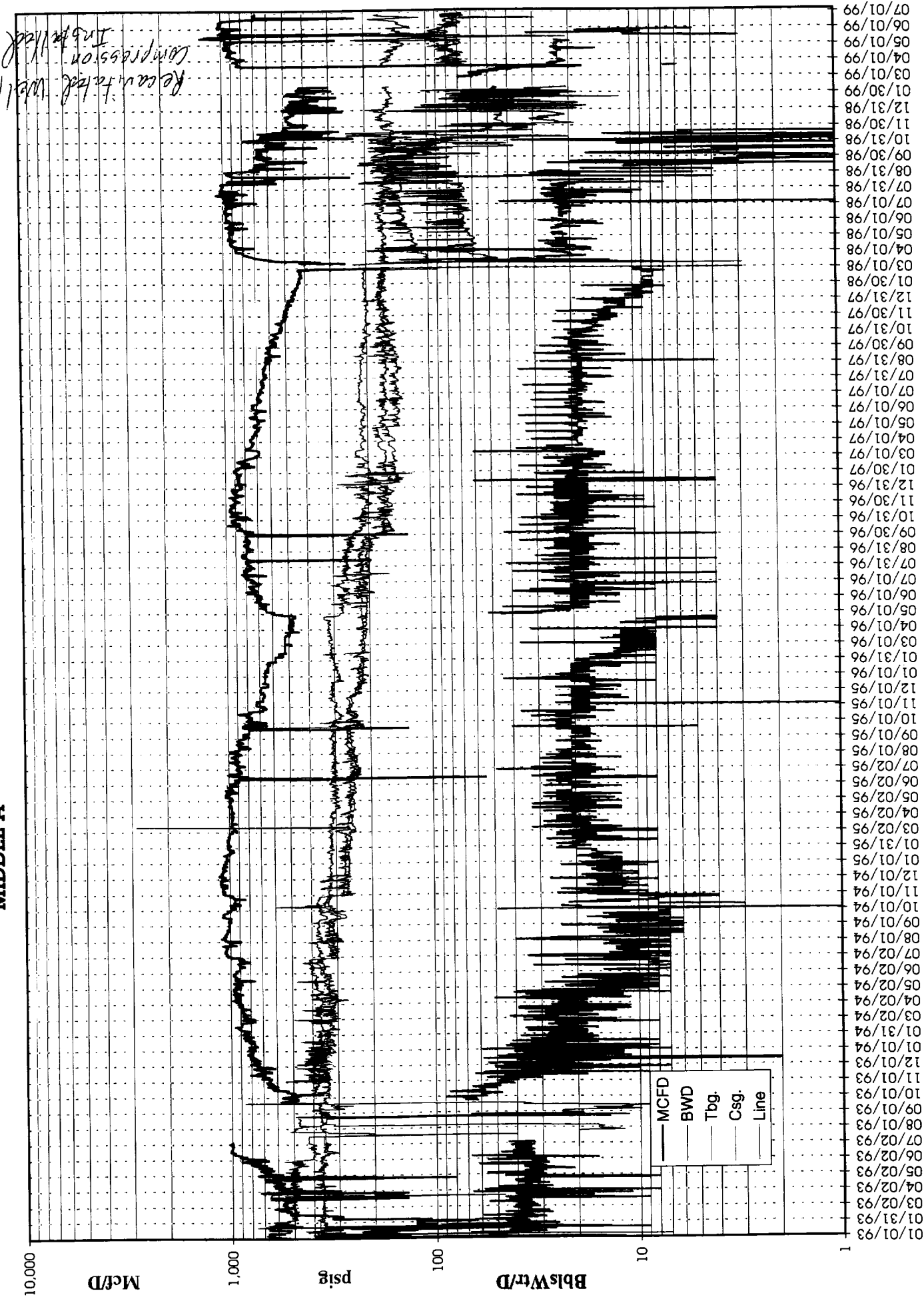
Cumulative totals may reflect volumes not shown

NEBU #430

MIDDLE A

DAILY PLOT

07/20/99
11:39:31



RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 17 1999

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
CORPORATION APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-36114. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2045' FSL / 1280' FWL, Section 5, T30N, R7W
32 1300FORM APPROVED
Budget Bureau No. 1004-0136
Expires March 31, 1993

5. Lease Designation and Serial No.

SF-079042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Northeast Blanco Unit

8. Well Name and No.

NEBU #430

9. API Well No.

30-045-27308

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other CMB Re-cavitation

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-cavitation operations commenced on 2/12/99 and ended on 3/19/99. The 5 1/2" uncemented, preperforated liner was installed. Top of liner hanger at 2716'; bottom of liner bit shoe at 3084'. 2 7/8", 6.5# / ft, J-55 tubing set at 3057'.

14. I hereby certify that the foregoing is true and correct

Signed Diana Booher
(This space for Federal or State office use)Diana Booher
Title Sr. Engineering Tech.

Date June 9, 1999

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side
OPERATORFARMINGTON FIELD OFFICE
BY SNM