State of New Mexico

Form C-104

5 Copies

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on back

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

District III

AMENDED REPOR   AMENDED REPOR	1000 Rio Braz	os Rd., Az	tec, NM 8	7410			Santa I	Fe, NM	87505							
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													X	AMENDED REF	OR?	
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Devon Energy Production Company, L.P. 20 N. Erondropy, Sixti 1500  Chilaborna City, CN 73102-8260  API Number 3D445-97308  Basin Fruitland Cost (Clas)  Property Code 010464-17308  Basin Fruitland Cost (Clas)  Property Name 1010461  II. Surface Location  User lot to tax to Surface Location  User lot to tax to Surface Location  User lot to tax to Surface Location  User lot to tax Surface Location  User lot to tax Surface Location  User lot to Surface Location  User lot to tax Surface Location  Basel Producing Method Code  "Gas Connection Date  "Col 179 Femil Number  "Co	1.	REQU					E AND AC	Inok	ZATIC	)N 1	O I KA					
ART Number   Art	•															
AT November 30-045-27308 Basin Fruitland Coal (Gas) 71629  Trespect Code 19564 Property Name Well Number 430  II. Surface Location Ut or lat no. Section Township Range Lot like Feet from the Feet from the East-West Line County  Bottom Hole Location Ut or lat no. Section Township Range Lot like Feet from the North-South Line Peet from the East-West Line County  Bottom Hole Location Ut or lat no. Section Township Range Lot like Feet from the North-South Line Peet from the East-West Line County  "Bottom Hole Location Ut or lat no. Section Township Range Lot like Feet from the North-South Line Peet from the East-West Line County  "Bottom Hole Location Ut or lat no. Section Township Range Lot like Feet from the North-South Line Peet from the East-West Line County  "It may be a section of the North-South Line Peet from the East-West Line County  "It may be a section of the North-South Line Peet from the East-West Line County  "It may be a section of the North-South Line Peet from the East-West Line County  "It may be a section of the North-South Line Peet from the East-West Line County  "It may be a section of the North-South Line Peet from the East-West Line County  "It may be a section of the North-South Line Peet from the East-West Line County  "It may be a section of the North-South Line Peet from the East-West Line County  "It may be a section of the North-South Line Peet from the East-West Line County  "OR AND			_	•		* **				3 Reason for Filing Code						
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Property Name   Property Nam	1		10											1		
Northeast Blanco Unit   Surface Location			78						me							
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	If this is a cl	ange of op	erator fill i	n the O	GRID nun	nber and nam	e of the previous	operator								

Printed Name

Steve McNally

Title

District Manager

Date

3/20/00