

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

EXPIRES DATE: 10/31/85
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SF079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, CO 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

195' FNL, 790' FEL

RECEIVED

SEP 21 1989

OIL CON. DIV.

DIST. 3

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6146' GL

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

432

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

Sec. 7, T30N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Cementing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-27-89 Spud 12-1/4" surface hole at 11:30 a.m., 8-26-89. Drilled to 315'. Ran 7 jts (301.38') 9-5/8", 36 #/ft, J-55, new Lone Star LT&C casing. Notched collar at 312'. Casing flange at ground level. Cemented 9-5/8" casing with 250 sx (288 cf) of Class B with 2% CaCl2. Circulated 28 Bbls of cement. Plug down at 9:53 p.m., 8-26-89. WOC.

8-28-89 Pressure tested BOP and casing to 600 psi, held OK.

8-29-89 Drilled 8-3/4" hole to TD at 3004'. No logs. Ran 70 jts (2992.21') 7" Grade A, K-55, 23 #/ft, CF&I casing. Cement guide shoe at 3004', insert float at 2960'. Pumped 20 Bbls of mud flush ahead of 475 sx (807 cf) Class G 65/35 POZ + 6% gel + .6% D-112 + 1% CaCl2. Tailed in with 125 sx (144 cf) Class G + 2% CaCl2 + 1/4 #/sk cellophane flake. Did not bump plug. Displaced with 117 Bbls fresh water. Float held. Maximum pressure before bumping plug 940 psig @ 6 BPM. Circulated 30 Bbls of cement. Plug down at 3:00 p.m., 9-04-89. No temperature survey.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE

Operations Manager

DATE

Sert. 9, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 19 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side