

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore C

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T 30N-R 8W

12. COUNTY OR PARISH

San Juan

13. STATE

N. MEX

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Coal Seam

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1120' FSL, 1325' FWL SW/SW
At top prod. interval reported below
At total depth

14. PERMIT NO. API DATE ISSUED
30-045-2723

15. DATE STUDDED 5-26-89 16. DATE T.D. REACHED 5-29-89 17. DATE COMPL. (Ready to prod.) 10-3-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6423' GR

20. TOTAL DEPTH, MD & TVD 3390 21. PLUG, BACK T.D., MD & TVD 3378 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS YES CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2945'-3184' Fruitland Coal Gas

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL; FDC; MICROLOG, GR.

27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K55	324'	12 1/4"	300sx Jans B	0
7"	23# K55	2932'	8 3/4"	510 sx Lite, 100sx neat	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	2690'	3388'	170sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2912	

31. PERFORATION RECORD (Interval, size and number)

See attached

32. ACID, SHOT, FRACTURE, CHECK, SIZING, SET

DEPTH INTERVAL (MD)
see attached

AMOUNT AND KIND OF MATERIAL USED

RECEIVED
FEB 07 1990
OIL CON. DIV.
DIST. 3

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-17-89	Flowing	SI waiting on pipeline					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-25-89	24	.250	→	∅	374	7	∅
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
240	260	→	∅	374	7		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Deviation Summary, Completion Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.L. Hampton Sr. Staff
J.L. Hampton TITLE Admin. Supervisor DATE 12-18-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

SMW

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Moore C #3 Completion Summary.

9/7/89

Perforate:

2945' - 2951'	W/4 JSPPF, .370 in diam,	24 shots open.
2986' - 3004'	W/4 JSPPF, .370 in diam,	72 shots open.
3091' - 3106'	"	60 " "
3146' - 3158'	"	48 " "
3166' - 3184'	"	72 " "

Acidize:

Acidize with 11070 gal. 15% HCL

Trace:

Trace dr csg w/ 348000 gal 30# x-Link gel,
33000# 40/70 SN, 364030# 12/20 SN, AIP 1700 psi,
AIR 55 BPM.

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APZ 30-045-27223

15. DATE SPUDDED

5-26-89

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5-29-89

17. DATE COMPL. (Ready to prod.)

10-3-89

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

6423' GR

19. TOTAL DEPTH, MD & TVD

3390

20. PLUG BACK T.D., MD & TVD

3378

21. IF MULTIPLE COMPL. HOW MANY*

1

22. INTERVALS DRILLED BY

ROTARY TOOLS

23. CABLE TOOLS

YES

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	2918'	
				Pictured Cliffs	3196'	