Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ι,	TOTR	ANSPORT OI	L AND NA	TURAL GA		er cr				
Operator Proper		Well API No. 30 - 045 - 27323								
Address	iction Co			·						
P.O. Box 800, Reason(s) for Filing (Check proper box)	Denver	<u>Co 803</u>	Oth	er (Please explai	in)					
New Well		in Transporter of:	_ \	1Ane	Chai	uge-		l		
Recompletion	Oil Dry Gas Casinghead Gas Condensale Moore /C/									
If change of operator give name	Casinginad Oas [4.9	COOPE	$\mathcal{I}_{\mathcal{I}}$					
and address of previous operator	4ND 1 D4 CD									
I. DESCRIPTION OF WELL AND LEASE Lease Name Moore / E Well No. Pool Name, Includin BASIN Fr				Kind of Lease State, Federal						
Location / Unit LetterM	: 1120	Feet From The _	FSL Lin	e and133	} Fc	et From The _	FWL	Line		
Section OF Townsh	nip 30 N	Range 8	ω ,n	мрм, S	an Ju	AN		County		
III. DESIGNATION OF TRAI			URAL GAS		•••	-Cabin C	is to be see			
Name of Authorized Transporter of Oil	or Cond	lensale	32325	e address to wh						
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
	Athering //	Me CO	4.0. B	ly connected?	B(00m When		Wm 81	413		
If well produces oil or liquids, give location of tanks.	L'nit Scc.	Twp. Rg	e. Is gas actual	ry connected?	Whea	· · · · · · · · · · · · · · · · · · ·				
If this production is commingled with tha IV. COMPLETION DATA							1	Luca I		
Designate Type of Completion	n - (X) Oit W	ell Gas Well	New Well	Workover	Deepen	Plug Back 	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.		Total Depth	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casii	ng Shoe			
	TUBING, CASING AND									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUI	EST FOR ALLOY	WABLE	<u></u> _							
OIL WELL (Test must be after	r recovery of total volu						for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test	Producing h	Method (Flow, pr	ump, gas iyi,	eic.)	m F A S				
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Chipse Sign C A C		
Actual Prod. During Test	Oil - Bbls.	Water - Bbl	Water - Bbls.			MCJUL1 7 1991.				
GAS WELL						OIL	CON.	DIV.		
Actual Prod. Test - MCI/D	Length of Test	Bbls. Cond	Bbls. Condensate/MMCF			Gravity of Consessed 3				
Testing Method (pitot, back pr.)	Tubing Pressure (S	Casing Pres	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION JUL 1 7 1991 Date Approved						
D.w. Whalen	(ii)		By			، (بر	Thomp			
Signature Stath Admin Super Printed Name Title				θ		ERVISOR	DISTRIC	T ∤3		
7-12-91 Date	(303)	730-4280 Telephone No.	- ''''							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.