

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1001-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF078581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, CO 81302

4. LOCATION OF WELL (Report location clearly and in accordance with an approved location.
See also space 17 below.)
At surface

1020' FNL - 780' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, GL, or other)

6432' GL

DIST. 3

7. UNIT AGREEMENT NAME

Northeast Blanco

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

465

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T30N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Cementing

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-14-89 Spud 8-3/4" pilot hole at 4:30 p.m., 6-13-89.

6-16-89 Drilled to 330'. Ran 7 jts of new 9-5/8", 36#/ft., K-55, Lone Star casing (327.91'). Casing shoe set at 328', top of casing flange at ground level.

Cemented 9-5/8" casing with 300 sx (345 cf) of Class G neat and 100 sx (115 cf) of Class G with 2% CaCl2. Plug down at 6:45 a.m., 6-16-89. Good returns throughout job, but did not circulate cement.

6-17-89 Ran in annulus with 1" grout line. Tagged top of cement 35' below ground level. Pumped water down 1" and circulated thick mud up annulus and mouse hole. Pumped 250 sx (287 cf) of Class G neat with 1% CaCl2 down 1" line, reciprocated 1" between 35' and 15'. Circulated 3 Bbls of good cement to surface. WOC for 9-1/4 hours. Redress mouse hole. Pressure tested BOP to 600 psig, held OK.

Continued on additional page.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE Operations Manager

DATE 6-22-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUN 28 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY K/H

NEBU #465
Cement Sundry

p. 2

6-20-89 Drill to TD at 3129'.

6-21-89 Ran 72 jts of 7", 23#/ft, K-55, LTC, manufactured by CF&I (3115.46'). Cement guide shoe at 3127'. Insert float at 3086'. Pumped 20 Bbls chemical wash-7 ahead of 500 sx (920 cf) of Class G 65/35 POZ with 6% gel + .6% FLA + 1/4 #/sk LCM. Tail in with 100 sx (115 cf) of Class G neat with 1/4 #/sk LCM. Circulated 23 Bbls of good cement. Maximum pressure 1100 psig at 2-1/2 BPM before bumping plug. Plug down at 5:15 p.m., 6-20-89. No temperature survey.