

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

RECEIVED
OCT - 4 1999
OIL CON. DIV.

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137	
Contact Party Diana Booher							Phone 405-235-3611	
Property Name Northeast Blanco Unit					Well Number 465		API Number 30-045-27326	
UL	Section 1	Township 30N	Range 8W	Feet From The 1020	North/South Line NORTH	Feet From The 780	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 4/28/99	Previous Producing Pool(s) (Prior to Workover): This well produced from the Fruitland Coal prior to workover; no change following workover.
Date Workover Completed: 5/1/99	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
County of Oklahoma) ss.
Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date 9/29/99
SUBSCRIBED AND SWORN TO before me this 29th day of September, 1999.

S. K. Middleton
Notary Public

My Commission expires: 6-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 5/1/99.

Signature District Supervisor <u>35.3</u>	OCD District <u>3</u>	Date <u>11/2/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MPSR018A
16:42:58

DRC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

BOOHER_D
Page 1
9/23/99

Lease 296000

State- Prod	Oil	Cumulative	Gas	Cumulative	NGL	Cumulative	Water	Cumulative	Water	Lease	Days on
County Date	BBLs	Oil BBLs	MCF	Gas MCF	Gal	NGL Gal	Volume BBLs	Water BBLs	Injected	Use Gas	Line

Lease 296000 NEBU FC XPA

NM-045 296000-465 NEBU FC 465

Operator: 999001 DEVON ENERGY CORP (NEVADA)											
06/98	0	0	151,086	11,595,128	0	0	2,519	320,684	0	7,444	30
07/98	0	0	97,581	11,692,709	0	0	1,573	322,257	0	4,714	19
08/98	0	0	1,726	11,694,435	0	0	3,030	322,336	0	2,218	1
09/98	0	0	138,238	11,832,673	0	0	2,849	325,166	0	6,699	27
10/98	0	0	141,521	11,974,194	0	0	2,225	328,215	0	6,949	28
11/98	0	0	145,382	12,119,576	0	0	2,272	330,640	0	7,446	30
12/98	0	0	145,204	12,264,780	0	0	14,747	332,912	0	2,305	31
*** Totals ***	0	0	820,738	12,264,780	0	0	0	332,912	0	35,805	166
Year	0	0	143,545	12,408,325	0	0	2,274	335,186	0	2,093	31
01/99	0	0	128,671	12,536,996	0	0	1,906	337,092	0	1,995	28
02/99	0	0	139,872	12,676,868	0	0	1,916	339,008	0	2,462	31
03/99	0	0	128,244	12,805,112	0	0	1,751	340,759	0	2,180	30
04/99	0	0	138,312	12,943,424	0	0	1,683	342,442	0	2,239	29
05/99	0	0	148,318	13,091,742	0	0	1,513	343,955	0	4,480	30
06/99	0	0	149,478	13,241,220	0	0	1,489	345,444	0	4,719	31
*** Totals ***	0	0	146,667	13,387,887	0	0	1,412	346,856	0	4,573	31
Year	0	0	1,123,107	13,387,887	0	0	13,944	346,856	0	24,741	241
Sub	0	0	1,943,845	13,387,887	0	0	28,691	346,856	0	60,546	407
Well	0	0	1,943,845	13,387,887	0	0	28,691	346,856	0	60,546	407
Lease	0	0	1,943,845	13,387,887	0	0	28,691	346,856	0	60,546	407

Cumulative totals may reflect volumes not shown

Compressor Installation

NEBU #465

On May 1, 1999, compression was installed and placed on line at the Northeast Blanco Unit well #465. The compressor is a Waukesha H24GL single-stage rotary screw compressor rated at 430 HP. It is equipped with all standard accessories necessary for continuous operation.

DAILY PLOT

NEBU #465

PUMP MESA

07/20/99
11:45:00

