9 Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

I.

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Name of Operator: Black	& boom	Nichols	Co. A	Limited Pa	artnersh i	P W	Hell API N	o.: <b>30</b> -045-	27327			
Address of Operator:	P.O. E	lox 1237	, Duran	go, Color	ado 8130	2-1237					<del></del>	
Reason(s) for Filing (chec	k prope	er area):	:	Other	(please	explain)						
New well:				Oil:	Change	e in Transport		0				
Recompletion: Change in Operator: X			Casinghead Gas:					Dry Gas: Condensate:				
If change of operator give and address of previous op		Black	ood &	Nichols Co	o., Ltd.							
II. DESCRIPTION	OF I	rell :	AND 1	LEASE								
Lease Name: Well No.: Northeast Blanco Unit 451				lame, Incl Basin Fru	uding Fo	rmation: oal	Kind Of Lease State, <u>Federal</u> O			Lease No. SF-079042		
LOCATION Unit Letter: B; 2	210 ft.	from th	e North	line and	<b>1900</b> ft.	. from the Eas	st line					
Section: 6	Townsh	ip: <b>30N</b>	Ra	nge: 7⊌,	NHPM,	County: San .	luan					
III. DESIGNATION	N OF	TRAN	BPOR!	TER OF	OIL	AND NATU	TRAL G	AS			<del></del>	
Name of Authorized Transpo Giant Transportat		oil:	or Con	densate: 1	x			s to send app 199, Scottsda			this form.)	
Name of Authorized Trnsptr of Casinghead Gas: or Dry Gas: X Blackwood & Nichols						Address (Give address to send approved copy of this form.) P.O. Box 1237, Durango, CO 81302-1237						
f well produces oil or liquids, Unit ive location of tanks.			Sec. Twp. Rge. 7W			Is gas actually connected? No				When? 6-90		
If this production is comm	ingled	with tha	t from			pool, give co	omminglin	j order numbe	r:	<u> </u>		
IV. COMPLETION	DATA											
Designate Type of Completi	on (X)	Oil We	ll G	as Well	New Wel	.l Workover	Deepen	Plug Back	Same	Res'v	Diff Res'v	
Date Spudded: Date Compl.			ty to P	rod.:			Total De	Ρ.	P.B.T.D.:			
Elevations (DF, RKB, RT, G	):	Name o	of Produci	ing Forma	tion:	Top Dil/	Tu	Tubing Depth:				
Perforations:							Depth Casing Shoe:					
		ד פוזיי	NG C	AGING	AND	CEMENTIN	C DECC	NBD.				
HOLE SIZE			NG SIZE	AND (	DEPTH SE		SACKS CEMENT					
	<b></b>	CASING & TOURNS SIZE										
			•								<del></del>	
V. TEST DATA AND	D REG	QUEST	FOR	ALLOW	ABLE							
OIL MELL (				overy of		lume of load o	oil and mu	ust be equal	to or	exceed	top allowable	
Date First New Oil Run To Tank:		Date of Test:				Producing Method: (Flow, pump, gas, lift, etc)						
Length of Test:		Tubing Pressure:				Casing Pres	.	Choke Size:				
Actual Prod. Test:		Oil-Bbls.:				Water - Bbls.:		127	Gas MCF:			
GAS WELL To be test	ed; com	pletion	gauges:					<u>uu</u>	11/12 9	3 1990	10	
Actual Prod. Test - MCFD:		Length of Test:				Bbls. Condensate/MMCF:		F: Grāvītŷ				
esting Method:		Tubing Pressure: (shut-in)				Casing Pressure: (shut-in)		Choke Si DiST. 3				
VI. OPERATOR CE	RTIF	CATE	OF (	COMPLI	ANCE		OI	L CONSE			DIVISION	
I hereby certify that the rules and regulations of the Oi Division have been complied with and that the informati is true and complete to the best of my knowledge and be					rmation g	given above	ven above Date Approved NOV 1 3 1990					
RM Wilhum Signature	<u> </u>	Roy W. Williams					By_ Tit	Title 1 Acad				
Title: Administrative Mana	ager	Date	: <u>[//</u>	1/20				SUPERVI	SOR	DISTRI	CT #3	
Telephone No.: (303) 247-	0728		,	,								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.