

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

RECEIVED
AUG 20 1999
OIL CON. DIV.
DIST. 3

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102						OGRID Number 006137		
Contact Party Diana Booher						Phone 405-235-3611		
Property Name Northeast Blanco Unit				Well Number 451		API Number 30-045-27327		
UL	Section 6	Township 30N	Range 7W	Feet From The 210	North/South Line NORTH	Feet From The 1900	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 11/13/98	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 12/4/98	This well produced from the Fruitland Coal prior to workover; no change following workover.

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.

County of Oklahoma)

Diana Booher, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana S. Booher Title Senior Engineering Technician Date Aug. 17, 1999
SUBSCRIBED AND SWORN TO before me this 17th day of August, 1999.

S.K. Huddleston

Notary Public

My Commission expires: 6-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/4/98.

Signature District Supervisor <u>SS. 8</u>	OCD District <u>3</u>	Date <u>9/30/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MPSR038A
8:54:52

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

BOOHER_D Page 1
8/13/99

Lease 296000

State- Prod Oil
County Date BBLs
Lease 296000 NEBU FC XPA

Operator: 999001 DEVON ENERGY CORP (NEVADA)									
	Cumulative Oil BBLs	Gas MCF	Cumulative Gas MCF	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Lease Use Gas	Days on Line
NM-045 296000-451 NEBU FC 451									
11/97	0	36,354	3,772,062			2,005	266,494	205	30
12/97	0	37,540	3,809,602			2,026	268,520	211	31
*** Totals ***	0			0	0	4,031	268,520	416	61
Year		73,894	3,809,602						
01/98	0	36,327	3,845,929			2,025	270,545	211	31
02/98	0	31,931	3,877,860			1,815	272,360	191	28
03/98	0	16,093	3,893,953			1,997	273,357	115	17
04/98	0	21,062	3,915,015			1,890	275,247	204	30
05/98	0	20,930	3,935,945			1,975	277,222	192	28
06/98	0	20,788	3,956,733			1,677	278,899	203	30
07/98	0	20,800	3,977,533			1,663	280,582	209	31
08/98	0	17,646	3,995,179			1,116	281,698	200	30
09/98	0	16,189	4,011,368			921	282,619	179	27
10/98	0	17,275	4,028,643			1,757	284,376	184	27
11/98	0	9,683	4,038,326			723	285,099	82	12
12/98	0	21,945	4,060,271			1,921	287,020	451	22
*** Totals ***	0			0	0	18,500	287,020	2,421	313
Year		250,669	4,060,271						
01/99	0	31,497	4,091,768			1,927	288,947	598	31
02/99	0	27,236	4,119,004			2,022	290,969	545	27
03/99	0	35,890	4,154,894			2,032	293,001	759	31
04/99	0	73,128	4,228,022			2,173	295,174	2,871	30
05/99	0	79,121	4,307,143			2,364	297,538	2,975	31
*** Totals ***									
Year	0	246,872	4,307,143	0	0	10,518	297,538	7,748	150
Sub	0	571,435	4,307,143	0	0	33,049	297,538	10,585	524
Weil	0	571,435	4,307,143	0	0	33,049	297,538	10,585	524
Lease	0	571,435	4,307,143	0	0	33,049	297,538	10,585	524

Cumulative totals may reflect volumes not shown

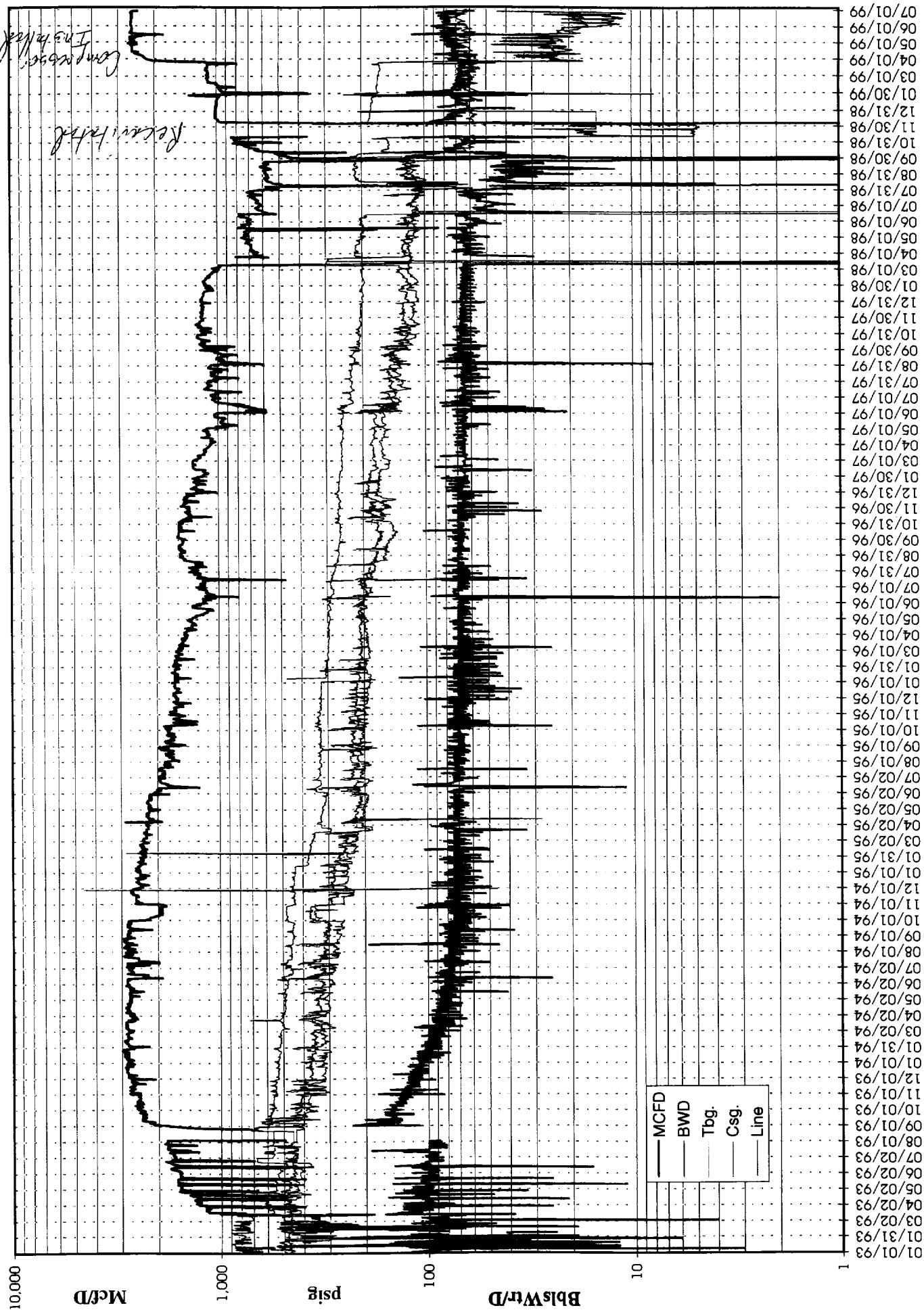
NEBU #451

PUMP MESA

DAILY PLOT

07/20/99

11:45:37



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 210' FNL / 1900' FEL, Section 6, T30N, R7W	

5. Lease Designation and Serial No. SF-079042
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation Northeast Blanco Unit
8. Well Name and No. NEBU #451
9. API Well No. 30-045-27327
10. Field and Pool, or Exploratory Area Basin Fruitland Coal
11. County or Parish, State San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CMB Re-cavitation</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-cavitation operations commenced on 11/13/98 and ended on 12/4/98. The 5 1/2" uncemented, preperforated liner was installed. Top of liner hanger at 2830'; bottom of liner bit shoe at 3095'. 2 7/8", 6.5# / ft, J-55 tubing set at 3052'.

RECEIVED
BLM
99 JUN 11 AM 10:13
070 TERRA VISION, NM

14. I hereby certify that the foregoing is true and correct

Signed Diana Booher
(This space for Federal or State office use)

Title Sr. Engineering Tech.

Date June 8, 1999

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

JUN 14 1999

*See Instruction on Reverse Side
OPERATOR

FARMINGTON FIELD OFFICE
BY SP