36-125-77330

Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES OTHER INTERIOR OTHER INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved, Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEIMITIME	F LAND MANA		***		5. LEANE DESIGNATION	AND SERIAL NO.	
	ST-078615 NM 09717							
APPLICATION	6. IF INDIAN, ALLOTTES OR TRIBE NAME							
	ILL 🗓	DEEPEN		PLUG BA	ск 🗆	7. UNIT AGREEMENT N	AMB	
b. TYPE OF WELL	Conl Con			NOLE MULTI				
MEI'T "	S. FARM OR LEASE NAME							
2. NAME OF OPERATOR	Florance H							
Amoco Produc	9. WELL, NO. 3 10. FIELD AND POOL, OR WILDCAT							
2325 East 30								
At surface	Basin Fruitla							
1480'	AND SURVEY OR AL							
At proposed prod. 201	SENE Sec. 6 T	'30N. RAW						
14. DISTANCE IN MILES	Same	AREST TOWN OR PO	ST OFFICE	•		12. COUNTY OR PARISH		
20 miles	northeast of A	rtos NM				San Juan	NM	
15. DISTANCE FROM PROPO	Dard*	ZLEC NEL	16. NO	OF ACRES IN LEASE		OF ACRES ASSIGNED	'	
PROPERTY OF LEASE 1	JNE, FT.	025'	\	/ (0 0 1	1	TO THIS WELL,		
(Also to nearest dr); 18. DISTANCE FROM PROP	OSED LOCATION*	<u> </u>	469.91 See attached plan		320 E /2 20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.		See attached plan		Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		ATIONS I	AUTHORIZED ARE	·······································	22. APPROX. DATE WO	BE WILL START	
6082' GR				DE WITH ATTACHED	Wester	HASISSER AS RE	rmitted	
23.		PROPOSED CAST	NG AND	CEMENTING PROGR	<u>Inis ac</u> ∆M _{orocedi}	tithsis sopporte to the gral review pursuant	to 43 CER \$164	
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER		SETTING DEPTH	and ap	Per Guinant of 43 F	2FR 3105.4.	
12-1/4"	9-5/8"							
8-3/4"	711	36# K55 20# K55		250' 2651'		O cf Class B 5 cf Class B		
6-1/4"	5-1/2"	23# Pl.10				CI Grass b		
This well was Lease descrution T30N-R8W, Sec. 6: Lo		ned <u>Flor</u> s			MAY3 C	I. DIV		
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an 24. SIGNED This space for Fede	drill or deepen direction	ally, give pertiner	nt data o			d and true vertical depth		
APPROVED BY		TI	TLE		·	- 0	HARA)	
CONDITIONS OF APPROV	AL, IF ANY:					10th Oto	C.(V/	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

DISTRICT I P.O. Buk 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

TOTAL KIND BRAZOK K	A., A.M. 1911 01710	All Dista	nces must be	from the outs	r boundaries	s of the section		
Operator				Lance			Well No.	
AMOCO PRODUCTION COMPANY			FLORANCE 37 & 374				# 3	
Unit Letter	Section	Township		Range			County	
		30 NDF	TH	8	WEST	NMPM	d SA	N JUAN
H Actual Footage Lo	cation of Well:	1 00 1401	<u> </u>	<u> </u>				
_	Ofeet from the	NORT	TH line and			1025 feet from	the EAS	T line
Ground level Elev.	Producis	g Formation	11 1100 000	Pool			[1	ledicated Acreage:
/ 000	Frui	tland		Basin	Fruitla	and Coal Ga	as 3	20 E/2 Acres
6082	ne the acreage dedicate	d to the subject well	by colored per	cil or hachure	marks on the	plat below.		
2. If mo	are than one lease is dec	licated to the well, o	utline each and	identify the or	waership there	of (both as to work		
	ere than one lease of dif	c.?				CANAGLE DOCUMENT	жаме ву сопины	BUZZICII,
	Yes] No If ann	wer is "yes" typ	ne of consolida	Lice			
	er is "so" list the owner	s and tract description	ns which have	actually been	consolidated.	(Use reverse ade o	ſ	
this form	n if neccessary	to the well matil all is	Mereste have b	en consolidate	d (by commi	nitization unitizatio	e. forced-monling.	or otherwise)
or until	wabis will be assigned i a non-standard unit, eli:	misetise Ruch ister:	r, has been an	roved by the I	Divisios.			
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	†r-				T 76-	-1025	Position	
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V///	1 i			port	1	80	Company	
	1 i				1	7/5	Amoco Pro	duction
V////	1 i				1	m_i	Date	
<i>Y////</i>	1 i			1	İ	6	April 6,	1989
V////	1 i			,	i	l F	CLIDVEYO	R CERTIFICATION
	1		6				20KAE1C	K CERTIFICATION
	14 i				i /		I hereby certify	hat the well location sho
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