

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-09717
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Kelly Stearns		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		8. Well Name and No. Florance /H/ #3
(303) 830-4457		9. API Well No. 3004527330
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1480' FNL 1025' FEL Sec. 6 T 30N R 8W		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Recavitate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU CST RIG
 2. TOH W/ 2 7/8" TBG.
 3. TIH W/DRILL PIPE AND BIT
 4. CLEAN OUT OPEN HOLE TO 2905' (PBTD) AND CAVITATE AS NECESSARY
 5. ONCE STABLE, TIH AND LAND 4 1/2" NORMALIZED TBG AT 2670'
 6. RETURN WELL TO PRODUCTION
- (NOTE: WELL HAS 40' OF FILL, ORIGINAL CAVITATION PRODUCED VERY MINIMAL FILL.)

RECEIVED
NOV 22 1993
OIL CON. DIV
DIST. 3

NOV 10 1993
DISTRICT MANAGER

14. I hereby certify that the foregoing is true and correct

Signed Kelly Stearns

Title BUSINESS ANALYST

Date 11-08-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED
Date

NOV 12 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.