

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-080247-A	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR D.J. SIMMONS				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499				8. FARM OR LEASE NAME A.B. GEREN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1820 FNL, 910 FEL At proposed prod. zone				9. WELL NO. # 4	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 MILES SOUTHEAST OF BLANCO, NM				10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		910'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 25-T29N-R9W	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		180'		12. COUNTY OR PARISH SAN JUAN	
16. NO. OF ACRES IN LEASE 374.25		17. NO. OF ACRES ASSIGNED TO THIS WELL 298.15		18. STATE N.M.	
19. PROPOSED DEPTH 3062		20. ROTARY OR CABLE TOOLS ROTARY			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6474' GL				22. APPROX. DATE WORK WILL START* ASAP	
23. <i>This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4</i>					
DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS					
SIZE OF HOLE		SIZE OF CASING		165 CU.FT. - CIRCULATE	
12-1/4"		8-5/8"		1393 CU.FT. - CIRCULATE	
7-7/8"		4-1/2"			
WEIGHT PER FOOT		SETTING DEPTH			
24.0#		200'			
10.5#		3062			

THE FRUITLAND FORMATION WILL BE COMPLETED

A 3000 PSI WP AND 6000 PSI TEST DOUBLE GATE PREVENTER EQUIPPED WITH BLIND AND PIPE RAMS WILL BE USED FOR BLOWOUT PREVENTION ON THIS WELL.

THIS GAS IS DEDICATED

THE E/2 OF SECTION 25 IS DEDICATED TO THIS WELL

RECEIVED
MAY 30 1989
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE 4-17-89

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED
AS AMENDED

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 25 1989
[Signature]
AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

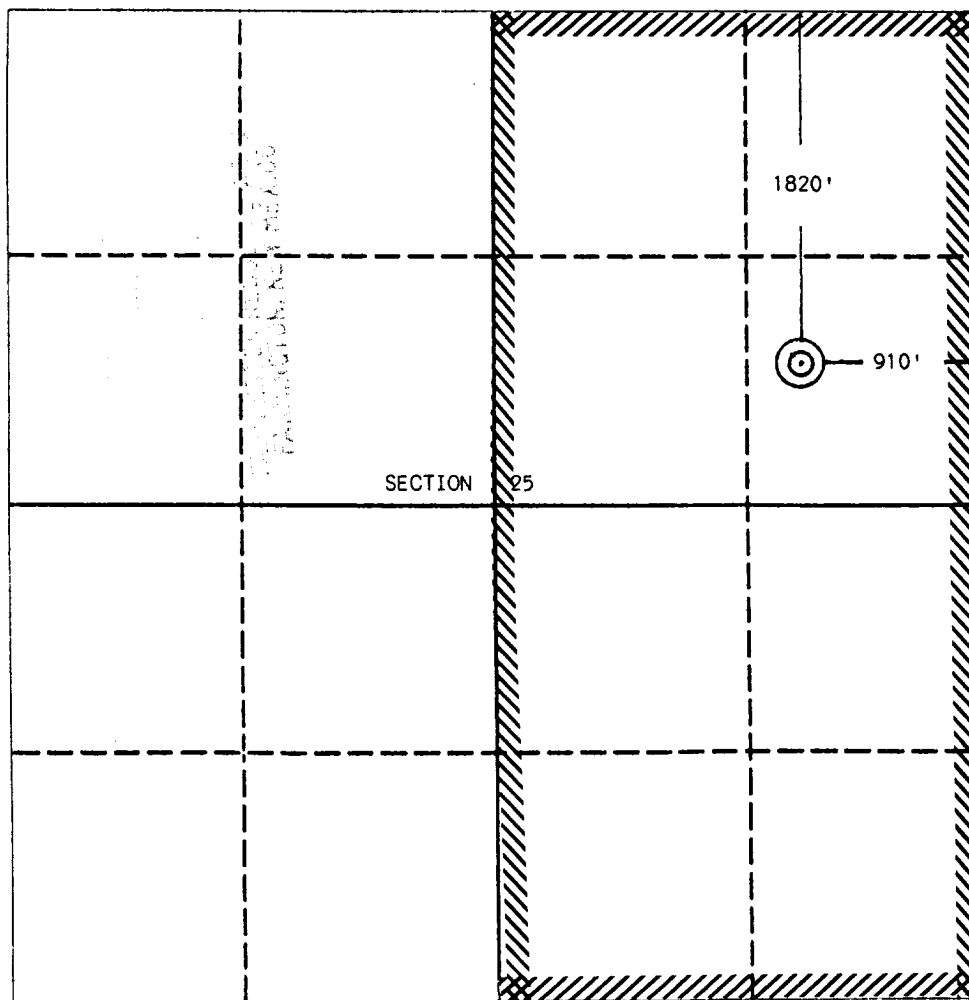
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator D. J. Simmons			Lease A. B. Geren		Well No. 4
Unit Letter H	Section 25	Township 29 North	Range 9 West	County NMPM San Juan	
Actual Footage Location of Well: 1820 feet from the North line and 910 feet from the East line					
Ground level Elev. 6474	Producing Formation FRUITLAND	Pool BASIN FRUITLAND Coal	Dedicated Acreage: 298.15 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

ROD PINKETT

Printed Name

PETROLEUM ENGINEER

Position

D.J. SIMMONS CO.

Company

APRIL 14, 1989

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 7, 1989

Signature & Seal of
Professional Surveyor

EDGAR L. RISENHOOVER
NEW MEXICO
Certificate No. 5079
Edgar L. Risenhoover

