

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

D.J. SIMMONS

3. ADDRESS OF OPERATOR

P.O. BOX 1469, FARMINGTON, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1820' FNL, 910' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6474' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF 080247-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.B. GEREN

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 25-T29N-R9W

12. COUNTY OR PARISH 13. STATE

SAN JUAN

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☒

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

PLEASE NOTE THE FOLLOWING REVISIONS ON THE PREVIOUSLY APPROVED
APD. THE CHANGES SHOWN ON ACCOMPANYING OPERATIONS PLAN AND BOP
DIAGRAM SHOW REQUIREMENTS NECESSARY FOR AIR DRILLING OPERATIONS.

RECEIVED

MAY 14 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul R. Simmons

TITLE PETROLEUM ENGINEER

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

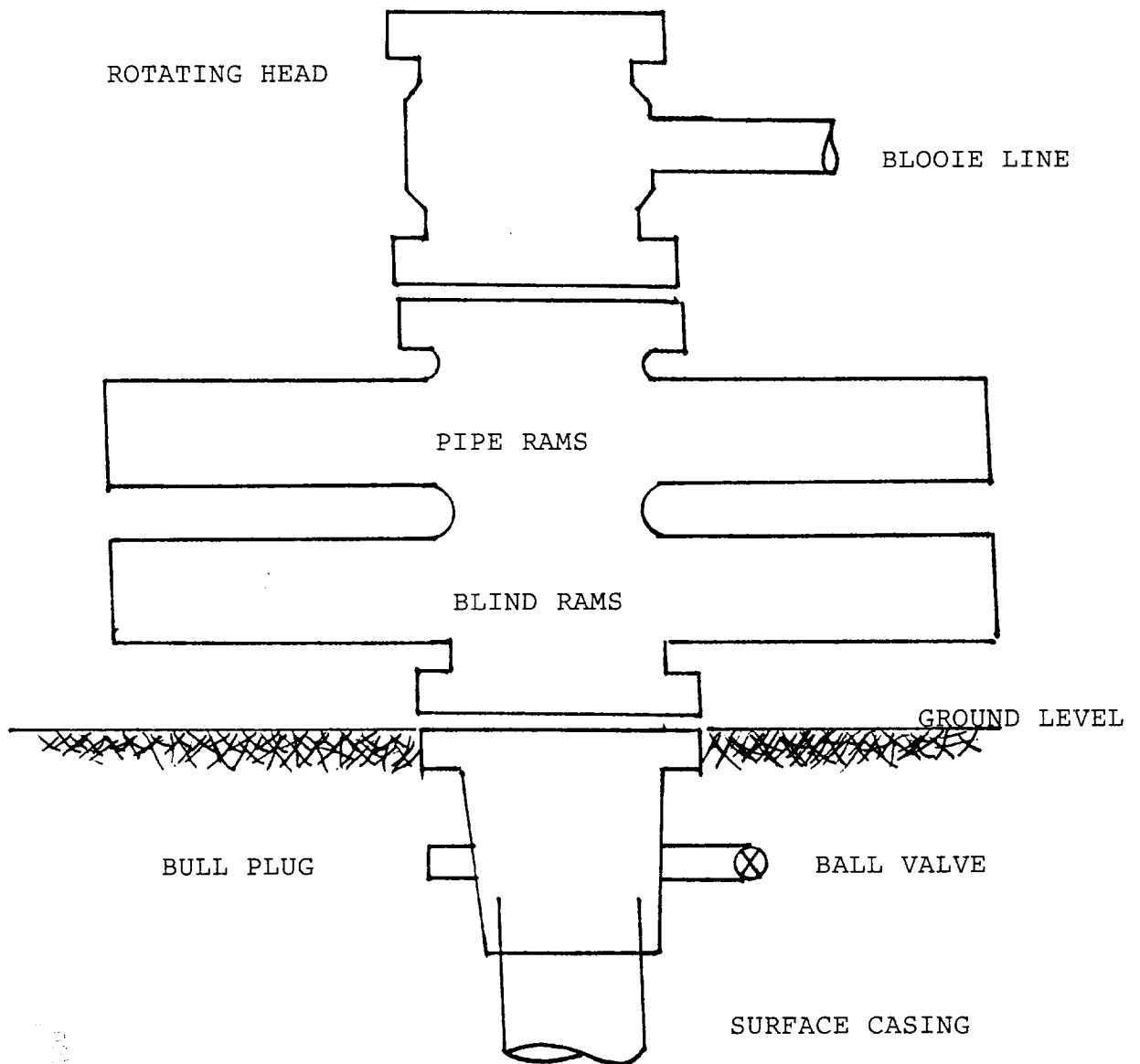
DATE 5-3-90

MAY 07 1990

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

TYPICAL B.O.P. INSTALLATION FOR AIR DRILLED WELL



SERIES 900 DOUBLE GATE B.O.P.
RATED AT 3000 PSI WORKING PRESSURE

PRODUCTION FIELD - A - 1 - 1964

Well Name: A. B. 100000000

I. Location: 100000000, 010 000 000, 25-00000-000 San Juan Co., NM

Field Basin Fruitland Elev: 6014' 161

II. Geology:

A. Formation Tops:	Surface San Juan	Fruitland	6700
	Ojo Alamo	Total Depth	6000
	Wichita		

B. Logging Program: 1-SS & GR-100-101 & total depth.

III. Drilling:

A. Mud Program: Air from surface to 1000' (100' above the top of the Fruitland). At that point mud up and drill to TD.

IV. Materials:

A. Casing Program:	Hole Size	Depth	Csg. Size	Wt. Grade
	12 1/8"	200'	8 5/8"	24.04 H-40
	1 1/2"	3000'	4 1/2"	10.64 H-40

B. Fleet Equipment: 8 5/8" Surface casing - Sawtooth guide shoe.

+ 1 1/2" Production casing - Guide shoe and weld - Full throat valve on 16" shoe joint. Run centralizers on bottom 2 joints.

C. Tubing: 3000 feet of 1 1/2" IUD, 2.0#, 1-65 tubing.

D. Wellhead Equipment: Hercules 8 5/8" x 4 1/2" 2000 psi casing head assembly complete with casing hanger. + 1 1/2" x 1 1/2" tubing head assembly with tubing hanger.

V. Cementing:

8 5/8" Surface casing - 140 sks. of class "B" cement with 1.4# gal-blake per sack and 1% calcium chloride (163 cu. ft. of slurry, 100% excess to circulate to surface). Test casing, wellhead, and BOP to 600#, 30 minutes.

+ 1 1/2" Production casing - pre-set cement with 3 1/2 cu. water. Cement with 800 sks. 60,60 class "B" with 1.4# gal-blake, 1% calcium chloride, 1/2 cu. ft. perlite per sack and 10.6 gallons water per sk. followed by 75 sks. 60,60 class "B" port with 1.4# gal-blake, 1% calcium chloride, 100% excess to cover Ojo Alamo. Run temperature survey after 12 hours.

Paul R. Rutter
 Paul R. Rutter

The hydraulic clisng unit will be located in the parts house, 85' from the wellhead. Choke & bleed/panic lines will go to the pit and flare.

Upper Kelly cock w/valve handle safety valves and subs on rig floor to fit all drill string connections in well.

MAY 4 1990

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FARMINGTON RESOURCE AREA