

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator D.J. SIMMONS		Well API No. API-30-045-27332
Address P.O. BOX 1469, FARMINGTON, N.M. 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name A.B. GEREN	Well No. 4	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State (Federal) or Fee	Lease No. SF-080247-2
Location Unit Letter H, 1820 Feet From The N Line and 910 Feet From The E Line Section 25 Township 29N Range 9W, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ GARY ENERGY CORP.	Address (Give address to which approved copy of this form is to be sent) 115 INVERNESS DRIVE, ENGLEWOOD, CO. 80112					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TEX. 79978					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 25	Twp. 29N	Rge. 9W	Is gas actually connected? NO	When? ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 5-29-90	Date Compl. Ready to Prod. 6-7-90		Total Depth 3042			P.B.T.D. 3012		
Elevations (DF, RKB, RT, GR, etc.) 6474 GL	Name of Producing Formation BASIN FRUITLAND COAL		Top Oil/Gas Pay 2862			Tubing Depth 2949		
Perforations 2862-75, 2878-88, 2942-58 W/4SPF						Depth Casing Shoe 3041		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	8-5/8"		221			140		
7-7/8"	4-1/2"		3041			650		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	MMCF

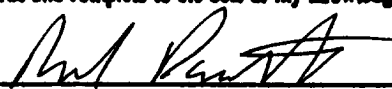
OIL CON. DIV.

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) BACK PR.	Tubing Pressure (Shut-In) 605	Casing Pressure (Shut-In) 605	Choke Size

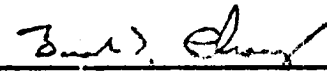
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
ROD PINKETT, PETROLEUM ENGINEER
Printed Name
6-11-90
Date
(505) 326-3753
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 18 1990

By 
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.