

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir:  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

KOCH Exploration Company

3. Address and Telephone No.

4111 E. 37<sup>th</sup> Street North  
Wichita, KS 67220

316/828-5093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' F.N.L., 910' F.E.L. Sec. 25-T29N-R9W

5. Lease Designation and Serial No.  
SF - 080247 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
A.B.Geren

9. API Well No.  
#4

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Stimulation Refrac	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/20/98 Recompleted through 4 1/2" casing. The following details are as follows. Used existing casing perfs, did not alter casing. Run full bore packer 4 1/2" and set @ 60'. Pressure test casing from 60' to 2775' to 3500'. For 15" minutes held ok. TOOH test backside 1000# held. Well ready to frac.

2/23/98 Start frac 1000 gal. 15% HCL acid, 17,000 gal. P.A.D./20/40/ Arizona sand and N2 foam. Follow with 4 stages 20/40 sand and foam. Maximum pressure 4200#. Well screened with 119,000# sand. Total 989,200 SCF N2 and recovered 493 bbls H2O. Flow back IFTP 4000# thru 1/4" CK. 7 hours tubing pressure 550# 90 bbls H2O 12 hour. Tubing pressure 1/4" CK. 110#, 114 bbls H2O. PBTD 3012' pfs 2862 to 2958. Rate 140 Mcf @ day 1/4 CK. Clean out tubing.

2/26/98 Put back on production Tbg 140# CSG 180#.

I hereby certify that the foregoing is true and correct

Signed Chris Bean Title Geological/Engineering Technician

Date March 31, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

APR 06 1998

**FARMINGTON DISTRICT OFFICE**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.