

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 080000-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.B. GEREN

9. WELL NO.

# 5

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

SEC. 26-T29N-R9W

12. COUNTY OR PARISH 13. STATE

SAN JUAN

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER  
WELL WELL

2. NAME OF OPERATOR

D.J. SIMMONS

3. ADDRESS OF OPERATOR

P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

872' FNL, 1490' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5925' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

- 4-30-90 SPUD WELL AT 8:00 AM 4-30-90. DRILLED TO 217' RAN 5 JTS. 8-5/8" 20# H-40  
8 RD CSG. (201.15') SET AT 201.15'. CEMENTED 135 SX. (160 CU.FT.) CIRC. TO  
WITHIN 7' OF SURFACE. WOC. CGS WOULD NOT HOLD 600 PSI PRESSURE TEST.
- 5-02-90 APPLIED FOR REVISION FROM BLM TO PLUG SURFACE CSG AND SKID RIG 12' TO  
THE SOUTH.
- 5-03-90 PERMISSION GRANTED BY BLM TO PLUG ORIGINAL HOLE LOCATED AT 860' FNL,  
1490' FEL. FILLED 8-5/8" SURFACE CASING W/60 SX. CLASS "B" CEMENT. CUT  
OFF CASING 4' BELOW GRADED LEVEL AND WELD STEEL PLATE OVER CASING.  
LOCATION WAS BACKFILLED AND RIG SKIDDED 12' SOUTH TO NEW LOCATION  
SHOWN ABOVE. TEMPERATURE SURVEY WAS NOT RUN BECAUSE CEMENT WAS  
CIRCULATED TO SURFACE BOTH INSIDE AND OUTSIDE THE 8-5/8" SURFACE CSG.  
SUBSEQUENT DETAILS OF NEW WELL ARE SHOWN ON SUNDRY NOTICE DATED 5/15/90

RECEIVED

JUN 9 1990

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE PETROLEUM ENGINEER

DATE MAY 29, 1990

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 29 1990

NMOCD

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY