

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-080000-A																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR D.J. SIMMONS		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P.O. BOX 1469, FARMINGTON, N.M. 84799		8. FARM OR LEASE NAME A.B. GEREN																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 872' FNL, 1490' FEL At top prod. interval reported below At total depth		9. WELL NO. # 5																			
14. PERMIT NO. 30-075-27332		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL																			
15. DATE SPUDDED 5-5-90		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26-429N-R9W																			
16. DATE T.D. REACHED 5-11-90		12. COUNTY OR PARISH SAN JUAN																			
17. DATE COMPL. (Ready to prod.) 5-16-90		13. STATE NEW MEXICO																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5925' GL		19. ELEV. CASINGHEAD 5925'																			
20. TOTAL DEPTH, MD & TVD 2452		21. PLUG. BACK T.D., MD & TVD 2435																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* FRUITLAND COAL (2178-2361)		25. WAS DIRECTIONAL SURVEY MADE NO																			
26. TYPE ELECTRIC AND OTHER LOGS RUN IES & GR - FDC - CNL		27. WAS WELL CORRED NO																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>32.0#</td><td>210 230</td><td>12-1/4"</td><td>1605 FT³</td><td>NONE</td></tr><tr><td>4-1/2"</td><td>10.5#</td><td>2449</td><td>7-7/8"</td><td>478.56 FT³</td><td>NONE</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	32.0#	210 230	12-1/4"	1605 FT ³	NONE	4-1/2"	10.5#	2449	7-7/8"	478.56 FT ³	NONE
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30. TUBING RECORD																					
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31. PERFORATION RECORD (Interval, size and number) 2178-85, 2286-2300, 2310-15, 2361-76 W/ 4SPF																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED FRACTURE TREATED W/ 55,000# SAND AND 71,400 GAL. WATER																					
33.* DATE FIRST PRODUCTION SHUT-IN WAITING ON PIPELINE CONNECTION-CAPABLE OF COMMERCIAL HYDROCARBON PRODUCTION																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD																					
35. LIST OF ATTACHMENTS FARMINGTON RESOURCE AREA																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE 6-13-90																					

NMOCD* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	SURFACE 1356 1457 2057		NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND			

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator D. J. Simmons			Lease A. B. Geren		Well No. 5
Unit Letter B	Section 26	Township [REDACTED]	Range 9 West	County San Juan	
Actual Footage Location of Well: 872 feet from the North line and 1490 feet from the East line					
Ground level Elev. 5925	Producing Formation Basin Fruitland Coal			Dedicated Acreage: 297.31 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jorene Myers
Signature

JORENE MYERS
Printed Name

Office Mgr
Position

D. J. Simmons
Compass

P-23-90
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed May 17, 1990

Signature of Registered Professional Surveyor

EDGAR L. RISENHOVER
NEW MEXICO

5979
Risenhoover P.S.

RECEIVED
AUG 23 1990
OIL CON. DIV.
DIST. 3

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0