

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EXPIRES AUGUST 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 080000-A	
2. NAME OF OPERATOR D.J.SIMMONS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1469, FARMINGTON, NM 84799		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 872' FNL, 1490' FEL		8. FARM OR LEASE NAME A.B. GEREN	
14. PERMIT NO.		9. WELL NO. # 5	
15. ELEVATIONS (Show whether DT, RT, OK, etc.) 5925' GL		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA SEC. 26-T29N-R9W	
		12. COUNTY OR PARISH SAN JUAN	
		13. STATE NEW MEXICO	

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)			

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-17-92 MI & RU BIG A W/S RIG # 28. PULLED RODS & TBG. PETRO WL RAN CMT BOND LOG.  
TO EXCELLENT ABOVE, BELOW & ACROSS ALL ZONES OF INTEREST. USING PKR BRIDGE PLUG,  
SWAB TESTED 3 SETS OF PERFORATIONS TO DETERMINE WHERE WATER ENTRY WAS COMING  
7-02-92 FROM. PERFORMED 3 SQUEEZE CEMENT JOBS ON TOP SET OF PERFS FROM 2178-2186'  
PUMPED A TOTAL OF 515 SKS CL-G CEMENT. PRESSURE TESTED TO 750 PSI OK. REACIDIZED  
BOTTOM PERFS 2361'-2376' W/500 GAL OF 15% HCL. RAN TBG & RODS BACK IN WELL  
& RETURNED TO PRODUCTION 7-2-92

RECEIVED  
JUL 17 1992  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED RE. SimmonsTITLE CO-REP.DATE 7-6-92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

JUL 15 1992

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY SMR