

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

 Budget Form No. 1004-0137
 Expires August 31, 1985
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
 b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PILE BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1395' FNL, 1490' FEL SW/NE

At top prod. interval reported below

At total depth

14. PERMIT NO. API 3004527337 DATE ISSUED 5/30/89

15. DATE REACHED

6/18/89

16. DATE T.D. REACHED

6/21/89

17. DATE COMPL. (Ready to prod.)

8/28/89

18. ELEVATIONS (OF RKB, RT, OR, ETC.)

6258' GR

20. TOTAL DEPTH, MD & TVD

3113'

21. PLUG BACK T.D., MD & TVD

3110'

22. IF MULTIPLE COMPL., HOW MANY?

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal. 2924'-3106' (preperforated liner) perfs

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

mud log only

27. WAS WELL CORED

no.

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	317'	12 1/4"	354 cuft. Cl. B.	Ø
7"	23#	2872'	8 7/8"	575 cuft. Cl. G, 115 cuft. neat fail	Ø

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACK CEMENT*	SCREEN (MD)
4 1/2"	2775'	3109'	Ø	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2751'	

31. PERFORATION RECORD (Interval, size and number)

 2926'-2946' w/85 SPF 160 shots (perf liner)
 3010'-3030' " 160 shots
 3074'-3105' " 248 shots

32. ACID, SHOT, FRAC, OR OTHER SPECIAL TREATMENT

DEPTH INTERVAL (MD)

N/A

FEB 27 1990

OIL CON. DIV.

33.*

PRODUCTION

DATE FIRST PRODUCTION 8/25/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing

DIST. 3

WELL STATUS (Producing or shut-in)

5.1 waiting on pipeline

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/26/89	24	.75	→	Ø	1740	323	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
190	190	→	Ø	1740	323		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

R. Sansoni

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.L. Hampton

Sr. Staff Admin. Supervisor

DATE 12/21/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Fruitland	2917'		
				(based off of mud log.			