

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.		Well API No. 30-045-27337
Address P.O. Box 800, Denver Co 80201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Moore A	Well No. 8	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State, Federal or Fee	Lease No. SF078580A
Location				
Unit Letter HG	: 1395	Feet From The North	Line and 1490	Feet From The East Line
Section 4	Township 30N	Range 8W	NMPM, SAN JUAN	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Amoco Prod Co.	P.O. Box 800, Denver Co, 80201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					YES	11-23-90
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 6/18/89	Date Compl. Ready to Prod. 8/28/89	Total Depth 3113'		P.B.T.D. 3110'				
Elevations (DF, RKD, RT, GR, etc.) 6258' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2924'		Tubing Depth 2751'				
Perforations 2926'-2946' 3010'-3030' 3074'-3105'	w/8 JSPP 160 shots " 160 shots " 248 shots			Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4" 8 7/8"	CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 7/8"		DEPTH SET 317' 2872' 3109' 2751'		SACKS CEMENT 354 cuft. Class B 575 cuft. Class G 115 cuft neat tail			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
RECEIVED MAR 14 1991		

GAS WELL		
Actual Prod. Test - MCF/D 1740	Length of Test 24	Bbls. Condensate/MIMCF 0
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in)	Gravity of Gas 0.913
		Casing Pressure (Shut-in)
		Choke Size .75

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
D. W. Whaley
Printed Name
D. W. Whaley
Date
3/11/91
Title
STAFF Admin Supvr
(303) 830-4280
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 05 1991**

By **[Signature]**
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.