

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078580 A
2. NAME OF OPERATOR Amoco Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2325 East 30th St. Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1395' FNL x 1490' FEL		8. FARM OR LEASE NAME Mone A
14. PERMIT NO. API No 3004527337		9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6258' GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWNE Sec 4 T30N R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud and set casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12.25" surface hole on 6-18-89 at 1245 hr. Drilled to 317'. Set 9 5/8" 36# K-55 LTAC surface casing at 317'. Cemented with 354 cu. ft. Class B cement. Circulated 20 bbl cement to surface. Pressure tested casing to 1500 PSI. Drilled a 8 7/8" hole to a TD of 2872' on 6-21-89. Set 7" K-55 23# intermediate casing at 2872'. Cemented with 575 cu. ft. Class G Portland 65-35 POZ and filled in with 115 cu ft Class G Portland heat. Circulated 13 barrels good cement to the surface. No DV tool was set and the rig was released at 1830 hr on 6-21-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE

Adm. Supervisor

DATE

6-28-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

6-28-89

ADMINISTRATION RESOURCE AREA

*See Instructions on Reverse Side