

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

CAVITATE #3 EIGHT MORE TIMES, 2 TIMES W/ AIR/WTR AND 6 TIMES NATURAL. TIH. TAG AT 3080'. C/O 3080' - 3113' W/1500 CFM AND 5 BBL WTR SWEEPS EACH 30 MINUTES. ROTATE AND RECIPICATE W/ SAME AIR AND SWEEPS. R&R @ 3113' (TD) W/ 1500 AIR, 5 BBLS WTR SWEEPS EACH HALF HOUR. CST #4 6 TIMES W/ AIR 500# - 940#. CST 3 TIMES NATURAL AT 500# IN 1 HOUR BUILDUP. CST #4 NATURAL 7 MORE TIMES 490# - 520# IN 30 MIN TO 1 HR EACH. TIH. TAG AT 3050' & 3055' W/ 15' FILL AT TD. C/O W/ 1500 CFM AIR & 5 BBL WTR SWEEPS EACH 30 MIN. ROTATE & RECIPICATE W/ SAME AS ABOVE W/. RR @ 3113' W/ 1500 CFM AIR & 5 BW SWEEPS EACH 30 MIN. TOH. CST 9 TIMES, 4 TIMES W/ AIR AT 490# IN .5 HR BLDG UP. THE REST WERE NATURAL 480-500# BLDG UP IN 1 HR. CST #5 NATURAL 480-500#. 1 HR BLDG UP. TIH. TAG FILL AT 3023'. C/O TO TD W 1500 CFM AIR AND 5 BBL SOAP SWEEPS EACH 30 MIN OR AS NEEDED. ROTATE AND RECIPICATE W/ SAME AIR AND SWEEPS. FLOW WELL NATURAL THRU BLOOIE LINES. TIH X NO BRIDGES OR FILL. R&R ON BTM @ 3113' X 1500 CFM AIR X 5 BBL WTR SWEEPS EVERY HR. X HOLE STABLE X UNLOAD HOLE X 1500 CFM AIR. R/U T/RUN 4.50" TBG. TIH X 67 JTS 4.50" TBG: MULE SHOE ON BTM X 1/JT 4.50" TBG X 2.25" "F" NIPPLE X 66 JTS 4.50" TBG X LAND TBG @ 2851' X LAND DONUT X N/U MASTER VALVE. RDRRSU 04/07/94.