

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1290' FNL, 1220' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. ADT DATE ISSUED 5/22/89
3004527352

15. DATE STEUDED 5/29/89 16. DATE T.D. REACHED 6/1/89 17. DATE COMPL. (Ready to prod.) 7/13/89 18. ELEVATIONS (OF RKB, RT, GR, ETC.) 6270' GR

20. TOTAL DEPTH, MD & TVD 3085' 21. PLUG, BACK T.D., MD & TVD 3078' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coals (open hole compl. thru perforated liner 2883'-3074')

26. TYPE ELECTRIC AND OTHER LOGS RUN
mud logs only

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36#</u>	<u>328'</u>	<u>12 1/4"</u>	<u>354 cuft.</u>	<u>0</u>
<u>7"</u>	<u>23#</u>	<u>2892'</u>	<u>8 3/4"</u>	<u>590 cuft. Howolite</u>	<u>0</u>
			<u>1 1/8"</u>	<u>118 cuft.</u>	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<u>5 1/2"</u>	<u>2824'</u>	<u>2883'</u>		

31. PERFORATION RECORD (Interval, size and number)
2883'-3074' perf. liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) N/A AMOUNT AND KIND OF MATERIAL USED FEB 07 1990

OIL CON. DIV.
DIST. 3

33.* PRODUCTION

DATE FIRST PRODUCTION 7/11/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) ST waiting on pipe	
DATE OF TEST 7/11/89	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 815	WATER—BBL. 229	GAS-OIL RATIO
FLOW. TUBING PRESS. 1320	CASING PRESSURE 1300	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 815	WATER—BBL. 229	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. L. Hampton TITLE Sr. Staff Admin. Supervisor DATE 12/21/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	2910'	