

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UNITED STATES
BUREAU OF LAND MANAGEMENT
(Other instructions on reverse side)

3. LEASE DESIGNATION AND SERIAL NO.

SF 078580 A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co

3. ADDRESS OF OPERATOR

2325 East 30th St. Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Set also space 17 below)
At surface

1290 FNLX 1220 FEL

7. UNIT AGREEMENT NAME

3. FARM OR LEASE NAME

moore B

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR ALX. AND SURVEY OR AREA

NENE Sec. 5 T30N R8W

12. COUNTY OR PARISH 13. STATE

San Juan NM

14. PERMIT NO. API NO.

30 045 27352

15. ELEVATIONS (Show whether OF, AT, GR, etc.)

6270' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

POLL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Spud and set casing

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12.25" surface hole on 5-29-89 at 1500 hr. Drilled to 325'
Set 9 5/8" K-55 surface casing at 328'. Cemented with 354 cu ft
Premium cement. Circulated approx 20 bbl cement. Pressure tested
casing to 1700 psi. Drilled a 8.75" hole to a TD of 2893' on 6-1-89.
Set 7" 23lb K-55 intermediate casing at 2892'. Cemented with 590 cu ft
Howco lite and tailed in with 118 cu ft Howco neat. Circulated 8 bbls
cement to surface. No DV tool was set and the rig was released at
2000 hr 6-1-89.

RECEIVED

JUL 03 1989

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BS Shaw

TITLE

Adm. Supervisor

DATE

6-20-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 29 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side