

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
MAY 26 1994

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Region: DEBBIE MEDINA
DIST. 3

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5278

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1290'FNL 1220'FEL Sec. 5 T 30N R 8W

5. Lease Designation and Serial No.

SF-078580-A

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOORE B #3

9. API Well No.

3004527352

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other RECAVITATE
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU - 4/19/94 - TIH. TAG AT 2848'. MILL 8' OFF LINER TOP. TOH. TOH X L/D 6/JTS 5.50" LINER. R/U WEATHERFORD W/L X RIH X SET BAKER MODEL "N" CIBP @ 2800'. FLUID LEVEL @ 1700' FS. R/D W/K X LOAD HOLE X PROD WTR. R/U WILSON TESTERS X TST BOP'S X ALL PRESS EQUIP. T/250 PSI HIGH X 250 PSI LOW X ALL TST GOOD. P/U 6.25" MILLTOOTH BIT X TIH X DRL OUT CIBP @ 2800'. TIH T/2900' X UNLOAD HOLE X 2250 CFM AIR. C/O F/2900' T/3085' X 1500 CFM AIR X 5 BBL WTR SWEEPS AS NEEDED X 8' FILL ON BTM. R&R ON BTM @ 3085' X DRY UP HOLE X 1500 CFM AIR. TOH X P/U UNDERREAMER. TIH X UNDERREAMER X TAG @ 2890' BTM OF SHOE JT. TOH. TIH X 6.25" MILLTOOTH BIT X TAG @ 2890'. C/O F/2890' T/3085' X 1500 CFM AIR X 10 BBL WTR SWEEPS EVERY 30 MIN. R&R ON BTM X 2250 CFM AIR X 10 BBL FOAM SWEEPS EVERY 30 IN. SHORT TRIP INTO CSG SHOE X 10K DRAG THRU CSG SHOE. FLOW WELL NATURAL THRU BLOOIE LINES. TIH X C/O 5' FILL ON BTM. R&R ON BTM X 1500 CFM AIR X 10 BPH FOAM MIST. SHORT TRIP INTO CSG SHOE. FLOW WELL NATURAL THRU BLOOIE LINES. TIH X C/O 5' FILL ON BTM X 1500 CFM AIR X 10 BPM FOAM MIST. R & R ON BTM X 1500 CFM AIR X 10-12 BPH FOAM MIST. SHORT TRIP INTO CSG SHOE. FLOW WELL NATURAL THRU BLOOIE LINES. TIH X C/O 8' FILL. R&R ON BTM X 1500 CFM AIR X 10 BPH FOAM MIST. L/D 8/JTS DP X HOH. PICK UP WEATHERFORD. UNDERREAMER X SHOCK SUB X SERVICE RIG. TIH X UNDERREAMER X OPEN ARMS @ 2895' X UNDERREAM F2895 T/3010'. UNDERREAM F/2928' T/3084' X 2250 CFM AIR X 10 BPH FOAM MIST. TOH X L/D UNDERREAMER. TIH X P/U SWIVAL X C/O 5' FILL F/3080' T/3085'. R&R ON BTM @ 3085' X 1500 CFM AIR X 5-10 BBL SWEEPS EVERY 15 MIN. TOH. FLOW WELL THRU BLOOIE LINES NATURAL. SURGE WELL NATURAL DOWN CSG 14-TIMES X 1/HR SHUT IN BETWEEN SURGES. CONTINUED ON ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Signed

Debbie Medina

Title

Business Associate

Date

4/12/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

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SLM

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RECEIVED
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OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 8 1994

SALE DISTRICT OFFICE

21

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

ONE SURGE T/410 PSI. THREE SURGES T/420 PSI. THREE SURGES T/425 PSI. ONE SURGE T/435. SIX SURGES T/440 PSI. FLOW WELL NATURAL THRU BLOOIE LINES. SURGE WELL NATURAL 9-TIMES X 1-HR SHUT IN BETWEEN SURGES: 420 PSI T/440 PSI. SURGE WELL ONCE X 2250 CFM AIR T/570 PSI IN 41 MINS. SURGE WELL NATURAL 4-TIMES X 1-HR SHUT IN BETWEEN SURGES: 430 PSI T/445 PSI. FLOW TEST. CST #1 (CONT.) NATURAL 6 TIMES @ 420# IN 1 HOUR GUILD UP'S CST 1 TIME W/ AIR 540#. TIH, PU SWIVEL, 10' FILL AT TD. ROTATE AND RECIPICATE W/5 - 10 BBL WTR SWEEPS EACH 30 MIN, BLOW HOLE DRY. TOH. FLOW TEST. CAVITATE #2 TWO TIMES W/ AIR & 10 BBL WTR 560# & 640#. CST #2 W/ AIR 2 TIMES @ 640# & 620# W/ 5 BW EACH. CST NATURAL 8 MORE TIMES AT 440# W/ BUILDUP IN 1 HOUR. FLOW WELL THRU BLOOIES. FLOW TEST. CST #3 FOUR TIMES W/ AIR, MED/HEAVY FINE COAL RET. CST 2 TIMES NATURAL AT 440# IN 1 HOUR. CST #3 NATURAL 4 TIMES @ 440# IN 1 HR. CST 4 TIMES W/ AIR @ 520# & 10 BBL WTR EACH, CST 3 MORE TIMES NATURAL @ 420# IN 1 HR. BLOW DOWN THRU BLOOIES. TIH. 10' FILL AT TD. ROTATE AND RECIPICATE W/1500 CFM AIR AND 5 BW SWEEPS EACH HALF HR. ROTATE AND RECIPICATE AT TD (3085') W/ 750 CFM AIR AND 5B.W. SWEEPS EACH 1/2 HR. TOH. FLOW TEST. CST #4 NATURAL 440# BUILDUP IN 1 HR. CST #4,3 TIMES NATURAL AT 440# IN 1 HR BLDG'S, 3 TIMES W/ AIR AT 520#. FLOW TEST. CST #5, NATURAL 5 TIMES AT 440# IN 1 HR INCREMENTS. CST #5; 3 NATURAL AND 1 W/ AIR TWO CONSECUTIVE TIMES. FLOW TEST. TIH. TAG FILL AT 3078' (7' FILL). ROTATE AND RECIPICATE AT TD W/ 1500 CFM AIR AND 5 BBL WTR SWEEPS AS NEEDED. ROTATE AND RECIPICATE W/ 1500 CFM AIR AND 5 BBL WTR SWEEPS EACH HOUR. AT 1200 HR STARTED 5 BBL PER/HR SOAP SWEEPS. R&R ON BTM X 1500 CFM AIR X 5 BBL FOAM SWEEPS X 5 BBL WTR SWEEPS EVERY HR. CUT OFF SOAP X R&R X 1500 CFM AIR X 5 BBL WTR SWEEPS EVERY 30 MIN. BLOW HOLE DRY ON BTM X 1500 CFM AIR. TOH X STAND BACK DRL STRING. FLOW TEST. SURGE WELL NATURAL 3-TIMES X 1-HR SHUT IN BETWEEN SURGES T/430 PSI. FLOW TST. SURGE WELL NATURAL UP CSG 10 TIMES F/410 PSI T/425 PSI X 1-HR SHUT IN BETWEEN SURGES. FINISH CST #7: SURGE WELL NATURAL F/410 PSI T/425 PSI. FLOW TST. CST #8: SURGE WELL NATURAL TWICE F/420 PSI T/430 PSI X 1-HR SHUT IN BETWEEN SURGES. FLOW WELL NATURAL THRU BLOOIE LINES. CST #9: SURGE WELL NATURAL 6 TIMES X 1-HR SHUT IN BETWEEN SURGES F/410 PSI. FLOW TST. TIH X C/O 7' FILL F/3078' T/3085' X 1500 CFM AIR X 5 BBL WTR SWEEPS EVERY 30 MIN. R&R ON BTM X 1500 CFM AIR X WTR SWEEPS AS NEEDED. SHORT TRIP T/SHOE X 3' FILL ON BTM. TRIP OUT OF HOLE. FLOW TST. SURGE WELL NATURAL 4-TIMES F/410 PSI T/425 PSI. FLOW WELL NATURAL THRU BLOOIE LINES. TIH X TAG 6' FILL. CLEAN OUT C/O F/3079' T/3085' X 1500 CFM AIR X 5 BBL WTR SWEEPS AS NEEDED. R&R ON BTM X 1500 CFM AIR X WTR SWEEPS AS NEEDED. SHORT TRIP T/SHOE X 3' FILL ON BTM. TRIP OUT OF HOLE. FLOW TST. SURGE WELL NATURAL 4-TIMES F/410 PSI T/425 PSI. FLOW WELL NATURAL THRU BLOOIE LINES. TIH X TAG 6' FILL. CLEAN OUT C/O F/3079' T/3085' X 1500 CFM AIR X 5 BBL WTR SWEEPS AS NEEDED. R&R ON BTM X 1500 CFM AIR X WTR SWEEPS AS NEEDED. SHORT TRIP T/DC'S. TIH X C/O 5' FILL. R&R ON BTM X 750 CFM AIR X 10 BBL SOAP SWEEP X 10 BBL WTR SWEEP SHORT TRIP T/DC'S. FLOW WELL NATURAL THRU BLOOIE LINES. TIH X C/O 2' FILL ON BTM. R&R ON BTM X 1500 X 2250 X 750 CFM AIR X 10 BBL WTR SWEEPS AS NEEDED. PREP T/SHORT TRIP T/DC'S X FLOW NATURAL X C/O T/BTM X SHORT TRIP X C/O T/BTM X LDDP X DC'S. R&R ON BTM X 750 CFM AIR X 10 BBL WTR SWEEP. SHORT TRIP T/DC'S. FLOW WELL NATURAL THRU BLOOIE LINES. TIH X C/O 5' FILL ON BTM. R&R ON BTM X 750 CFM AIR. SHORT TRIP T/DC'S X FLOW NATURAL THRU BLOOIE LINES. TIH X C/O 2' FILL ON BTM X R&R ON BTM X 1500-750 CFM AIR. TOH X LDDP AND DC'S. P/U 4.5" MULE SHOE X 1/JT 4.5" TBG X B&R "F" NIPPLE X 2.75" ID X 64/JTS 4.5" TBG (TOTAL TBG RAN 65/JTS) X LAND TBG @ 2874' X 33200 LBS (STRING WT) ON DONUT. N/D BOP'S X N/U MASTER VALVE X RIG DOWN CST RIG X REL RIG. RDMDSU - 05/10/94.