

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078580-A
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1290' FNL 1220' FEL Sec. 5 T 30N R 8W UNIT A		8. Well Name and No. Moore B #3.
		9. API Well No. 3004527352
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas
		11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>C/O RUN OERF LINER</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 1/7/98.

N/U BOP and HCR and blowie lines. Unseat tbg hanger and TOH w/96 jts 2 7/8" tbg.
Test BOP pipe, rams, blind rams HCR valves, manuel valves and choke manifold valves at 250 psi low, 1500 high.
Test 7" csg at 500 psi, set CIBP at 2860'.
P/U 3 1/2" drill pipe and tih tag plu at 2860', drill CIBP w/1500 cfm and 8BPH. Clean out to bottom, bridges at 2940', 2965', 15' fill, clean out on bottom, lay down 8 jts ant TOH.
CST from surgace, clean out to bottom, bridge at 2960', 10' fill, clean out on bottom w/1500 cfm and 8 BPH mist.
Run 13 jts of 5 1/2" liner, top at 2497' bottom at 3084'.
Perorate at 2910'-2918', 2989'-3013', 3053'-3080' w/4 jspf, .340 inch diameter total 232 shots fired.
Land 2 7/8" tbg at 3061'.

RDMOSU 1/13/98.

RECEIVED
MAR 20 1998
OIL CON. DIV.
DIST. 3

98 MAR 12 PM 1:32
RECEIVED
BLM
OTO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed <u>Pat Archuleta</u>	Title <u>Staff Assistant</u>	Date <u>03-03-1998</u>
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(This space for Federal or State office use)

ACCEPTED FOR

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

MAR 17 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE