

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DENOMINATION AND SERIAL NO.
SF078581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, CO 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1070' ESL, 1215' EWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6323' GL

7. UNIT AGREEMENT NAME

Northeast Blanco

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

467

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T30N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to Change APD Approved May 30, 1989:

6-21-89 Spudded 12-1/4" hole, drilled down to 316'. Set 9-5/8", 36 #/ft surface casing. Cemented with 250 sx of Class B with 2% CaCl2 + 1/4 #/sk LCM. Circulated 22 Bbls of good cement to surface. WOC 12 hours.

PROPOSE Drill 8-3/4" hole with mud to intermediate TD of 3005'. Run 7", 23 #/ft, N-80 casing and cement with cement returned to surface.

Rig down drilling rig, rig up completion unit. Test 7" casing to 1500 psig. Drill 6-1/4" hole through Fruitland coals with water. Will run a 5-1/2", 17 #/ft liner to approximately 3235' as hole conditions dictate. The liner may or may not be cemented, depending upon the well's production capability.

Verbal approval given by John Keller, 6-22-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE Operations Manager

DATE 6-23-89 DIV.

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUL 03 1989

Ken Townsend
FOR AREA MANAGER

*See Instructions on Reverse Side

AMOC