

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1001-0145
Expires August 31, 1985
D. LEASE DESIGNATION AND SERIAL NO.
SF078581

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, CO 81302		9. WELL NO. 467
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1070' FSL, 1215' EWL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T30N, R8W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6323' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)		Cementing	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-22-89 Spud 8-3/4" pilot hole at 2:30 p.m., 6-21-89. Drilled to 316'. Ran 7 jts of 9-5/8", 36 #/ft, J-55, Lone Star casing (302.55'). Notched collar at 315'. Top of casing flange at ground level. Cemented 9-5/8" casing with 250 sx (295 cf) of Class B with 2% CaCl₂ + 1/4 #/sk LCM. Circulated 22 Bbls of cement. Plug down at 1:15 a.m., 6-22-89. WOC.

6-23-89 Pressure tested BOP to 600 psig, held OK.

6-25-89 Drilled to TD at 3011'.

6-26-89 Ran 68 jts of 7", 23 #/ft, N-80 USX casing (2963.31') Cement guide shoe at 3007', insert float at 2963'. Pumped 20 Bbls of mud flush ahead of 475 sx (860 cf) of Howco Lite Class B 65/35 POZ with 6% gel + 0.6% FLA + 1/4 #/sk LCM. Tail in with 100 sx (115 cf) of Class G neat with 1/4 #/sx LCM. Maximum pressure before bumping plug 1000 psig @ 4 BPM. Plug down at 11:35 a.m., 6-25-89. Circulated 26 Bbls of cement. No temperature survey.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager DATE 7-06-89
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
DATE _____

ACCEPTED FOR RECORD
JUL 24 1989
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

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