

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF078581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Blackwood & Nichols

3. ADDRESS OF OPERATOR

P.O. Box 1237, Durango, CO 81302-1237

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.  
See also space 17 below.)  
At surface

1070' <sup>N</sup>ESL, 1215' <sup>E</sup>FWL

14. PERMIT NO.

30-045-27353

15. ELEVATIONS (Show whether on or off)

6323' GL

RECEIVED  
JAN 08 1990

OIL CON. DIV  
DIST. 3

7. UNIT AGREEMENT NAME

Northeast Blanco

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

467

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 12, T30N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-13-89 Moved on rig.

9-14-89 Nippled up BOP stack. Pressure tested casing valves and flow manifold to 2000 psig. Pressure tested 7" casing and blind rams to 2000 psig - held OK. Picked up 6 -1/4" bit.

9-15-89 Drilled float collar and 40' of shoe cement. Drilled open hole from 3007' to 3136'. Coal zones: 3010' to 3015'; 3085' to 3101'; 3128' to 3133'; 3136' to 3137'; 3140' to 3141'. Small gas flare, 3' to 4'.

9-16-89 Drilled interval from 3136' to 3164'. Open hole TD of 3238'.

9-17-89 Pull into 7" casing and gauge well - 890 MCFD. Shut in well for pressure build up. 3 hours - 1070 psig. Blew well down quickly to surge formation; heavy coal returns, small sized.

9-19-89 Blowing well with air and pumping water sweeps; natural gauge - 1065 MCFD (wet) and 194 BWD. Shut in well for 1 hour - 880 psig. Surged well.

9-21-89 5 1/2" casing liner at 3237', top at 2922'. Ran 8 jts 5-1/2" 23# P-110 8rd (315'). Set liner hanger casing is predrilled with 8 HPF and plugged. Pick-up 4-1/2" Drill out perf plugs. (Continued on the next page.)

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE

Operations Manager

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 08 1990

FARMINGTON RESOURCE AREA

BY KLV

\*See Instructions on Reverse Side

3160-5

NEBU Well No. 467

Page 2

9-22-89 5-1/2" casing at 3237', top of liner at 2922'.  
Milling out perfs in 5-1/2" to 3235' - PBTD.  
Ran 102 jts 2-3/8" 4.7# J-55 EUE FBNAU new tubing (3141') with an expendable  
check on bottom set at 3155' and Baker F nipple (1.81" ID) set at 3124'.  
Nipple down BOPs. Installed tree and pumped ball through expendable plug.  
Liner perfs: 3221-3236'; 3176-3188'; 3131-3144'; 3074-3115'; 3013-3054'.

**R** ECEIVED  
JAN 08 1990  
OIL COMPANY  
DCT