

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-105  
Revised 10-1-78

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Name of Operator

Manana Gas, Inc.

Address of Operator

1002 Tramway Lane, NE, Albuquerque, New Mexico 87122

Location of Well

T. LETTER J LOCATED 1477 FEET FROM THE North LINE AND 1583 FEET FROM

West LINE OF SEC. 27 TWP. 29N RGE. 11W NMPM

Date Spudded 9/14/89	16. Date T.D. Reached 9/23/89	17. Date Compl. (Ready to Prod.) 11/29/89	18. Elevations (DF, RKB, RT, CR, etc.) 5422 GL	19. Elev. Casinghead
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Total Depth 1500	21. Plug Back T.D. 1449	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 27 to TD	Cable Tools 27
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Producing Interval(s), of this completion - Top, Bottom, Name

Fruitland Sand 1326-54 (28') 2 shots per foot

25. Was Directional Survey Made  
no

Type Electric and Other Logs Run

Induction - Density - Neutron

27. Was Well Cored  
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	36.0	27	18.00	Cemented with Surface	
7.000	20.0	288	8.75	130 sax -143 cft	
2.825	6.5	1498	6.25	225 sax -540 cft	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

Perforation Record (Interval, size and number)

1326-54 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1326-54	Sand-Foam Fractured with
	42,000# 20/40 Sand and
	70% Quality Foam,
	Nitrogen

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut In	
Date of Test 1/29/89	Hours Tested 3 Hrs.	Choke Size 0.75"	Prod'n. For Test Period	Oil - Bbl. None	Gas - MCF 810	Water - Bbl. None	Gas - Oil Ratio
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. None	Gas - MCF 833 AOF	Water - Bbl. None	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ed Newman TITLE Pres. DATE 12/11/89

