12/11/89

DATE

Form C-105 STATE OF NEW MEXICO Revised 10-1-78 ERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION --. -- 5a. Indicate Type of Lease P. O. BOX 2088 DISTRIBUTION State Fee [X] SANTA FE SANTA FE, NEW MEXICO 87501 5. State Oil & Gas Lease No. FILE U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE OPERATOR TYPE OF WELL TYPE OF COMPLETION 8. Farm or Lease Name Lauren Kelley 0 C E P E N Name of Operator 9. Well No. Manana Gas, Inc. Address of Operator 10. Field and Pool, or Wildcat 1002 Tramway Lane, NE, Albuquerque, New Mexico 87122 Aztec Fruitland 1477 North 1583 San Juan Twe. 29N RGE. 11W HMPM A 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) Date Spudded 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 9/14/89 9/23/89 11/29/89 5422 GL Total Depth 22. If Multiple Compl., How Many 21. Plug Back T.D. 23. Intervals
Drilled By Cable Tools 1449 27 Single Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made ruitland Sand 1326-54 (28')2 shots per foot no Type Electric and Other Logs Run 27, Was Well Cared Induction - Density - Neutron no CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9,625 36.0 27 18,00 Cemented with Surface 000 20.0 288 130 sax _143 cft <u>8.75</u> 825 6.5 1498 25 225 sax -540 cft LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None None Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1326-54 2 shots per foot 1326-54 Sand-Foam Fractured with 42,000# 20/40 Sand and 70% Quality Foam, Nitrogen PRODUCTION e First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut In o of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bal. Gas - MCF Water — Bbl. Gas - Oil Retto 1/29/89 0.75" 3 Hrs. None None ~ Tubing Press. Casing Pressure Calculated 24-Hour Rate Gas - MCF 810 Water - Bbl. Oil Gravity - API (Corr.) 833 AOF NO Tubina None None Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By _ist of Attachments hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Pres.

TITLE

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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