

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

D.J. SIMMONS

3. ADDRESS OF OPERATOR

P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 965' FNL, 1690' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 080245-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.B. GEREN

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

UNIT B

SEC. 29-T29N-R9W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NEW MEXICO

15. DATE SPUDDED 9-7-89 16. DATE T.D. REACHED 9-10-89 17. DATE COMPL. (Ready to prod.) 9-29-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5824' GL 19. ELEV. CASINGHEAD 5824' GL

20. TOTAL DEPTH, MD & TVD 2317 21. PLUG, BACK T.D., MD & TVD 2302 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* FRUITLAND COAL (2097-2210) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-ES & GR - FDC -CNL

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8-5/8"	24.0#	224'	12-1/4"	NONE
4-1/2"	10.5#	2316'	7-7/8"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	2199	NO

31. PERFORATION RECORD (Interval, size and number)

2097-2112, 2121-2135, 2193-2210

W/ 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	FRACTURE TREATED W/
	55,000# SAND AND
	71,400 GAL. WATER

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) SHUT-IN WAITING ON PIPELINE CONNECTION-CAPABLE OF COMMERCIAL HYDROCARBON PROD.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SI 598	599						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

NMOOD

TITLE

PETROLEUM ENGINEER

DATE

10-12-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION TOPS

A.B. GEREN #6

SURFACE - SAN JOSE KB - 12'

TOPS - OJO ALAMO - 1132'
- KIRTLAND - 1237'
- FRUITLAND - 1875'
- PICTURED CLIFFS - 2221'