STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

00. 00 COPIES SEE	11460	
DISTRIBUTE	DM	
SANTA PE		
FILE		
U.8.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
1848700188	BAS	
OPERATOR		
PAGRATION OF	HEE	

Format 06-01-83

Form C-104 Revised 10-01-78

TRANSPORTER SAS		REQU	EST FOR	ALLOWABLE	1	1883 E	
PAGRATION OFFICE	AUTHORIZ	ATION TO		ORT OIL AND NATUR	RAL ĜAŜ	N. Dru	
1.					<u> </u>	333	
Operator						4.	į
Manana Gas. Inc.						<u> </u>	
1002 Tramway Lane,	NE Al	buque	raue.	N.M. 87122			
				Other (Please	explain)		
Reason(s) for filing (Check proper box)	Change in T	ransporter	of:				ŀ
New Well	OII	•		/ Gas			ţ
Recompletion Change in Ownership		read Gas	<u> </u>	ndensale			
Change in Country							
If change of ownership give name and address of previous owner				· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL AND L	EASE Well No. P	ani Nama i	neluding Fo	nalion	Kind of L	.eqse	Lease No.
Lease Name	1		Chacr		State, Fe	deral or Fee Fee	1
Marian S	1	OCETO	Chaci	. u	l	— — — — — — — — — — — — — — — — — — —	-1
Location		NT	ander In	. 1503	See S	om The West	1
Unit Letter 37 : 1547	Feet From	The <u>NO</u>	I CII Line	and <u>1583</u>			
1 to at Feeting 27 Townsh	291	.T	Range]	LlW , NMPM	, Sa	n Jaun	County
Line of Section Towner	*P						
III. DESIGNATION OF TRANSPOR	TER OF O	L AND N	IATURAL	. GAS		4.12. 4.2.	- La cantil
Name of Authorized Transporter of Oil	or Con	densate [)	Address (Give address	to which a	pproved copy of this form is	io de sent,
						pproved copy of this form is	to be sent!
Name of Authorized Transporter of Casing	head Gas 🔲	ot Dry C	as [<u>]</u>	Address (Give address	to murcu a	pproved copy of this form is	
El Paso Natural Gas (Company				-49	When	
If well produces oil or liquids,	nii Sec.	Twp.	Rge.	Is gas actually connect	ed r	1	
give location of tanks.				<u> </u>		no	
If this production is commingled with t	hat from any	other leas	e or pool,	give commingling orde	r number:		
NOTE: Complete Parts IV and V o				اا ما د	ONCED	VATION DIVISION	
VI. CERTIFICATE OF COMPLIANCE	E			ll Oil C	UNSER		A 9 100
		servation Di	vision have	APPROVED		JAN	11,2 199 ₀
I hereby certify that the rules and regulations been complied with and that the information g	iven is true and	complete to	the best of	Quie:	al Siana	by FRANK T. CHAVET	
my knowledge and belief.				BY	ion argines	SUPERVISOR DI	ernect A
				TITLE		SUPERTISON D	
1					a ha filad	In compliance with RUL	E 1104.
Sal Atutman				76 124 12 2 22	west for	allowable for a newly dril	led or deepened
If this is a request for a liowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				of the designion			
Pres All sections of this form must be filled out completely for allow-							
12/11/89 (Title) able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner							
				Fill out only	or, or trans	porter or other such char	ge of condition
(Date)				Separate Form		must be filed for each	
				completed wells.			

IV.	COMPI	ETION	DATA

Designate Type of Complete	ion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty,	Diff. Res'v.
Date Spudded 9/16/89	11/	1. Ready to P /29/89	rod.	Total Depth	40	·	P.B.T.D.	:: '68	
Elevetions (DF, RKB, RT, GR, etc.) 5421 GL Perferetions	Name of Producing Formation Otero Chacra		Top Oil/Gas Pay 2578			Tubing Depth None			
	_2710						Depth Castr		
		TUBING,	ASING, AND	CEMENTI	G RECORD				
HOLE SIZE	CASI	NG & TUBIA	IG SIZE		DEPTH SE		54	CVE CENEN	
18.00	9	625			32		SACKS CEMENT		
8.75 6.25	7 4	000 500			401 798		150 s 360 s	ax-165 ax-865	cft
				i			+		~

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbie.	Gas • MCF		

GAS WELL

Actual Prod. Tool-MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Pitot	Tubing Pressure (Shut-in) None	Casing Pressure (Shwt-im) 812	Choke Size 0.75"