

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF 080000-A	
B. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR D.J. SIMMONS				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499				8. FARM OR LEASE NAME A.B. GEREN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1485 FSL, 1280 FWL At proposed prod. zone				9. WELL NO. # 3	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 MILES EAST OF BLANCO, NM				10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND Coal	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1280'		16. NO. OF ACRES IN LEASE 812.28		17. NO. OF ACRES ASSIGNED TO THIS WELL 4/294.91	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 250'		19. PROPOSED DEPTH 3004		20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6404 GL DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"				22. APPROX. DATE WORK WILL START* ASAP	
23. PROPOSED CASING AND CEMENTING PROGRAM				This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
12-1/4"	8-5/8"	24.0#	200'	165 CU.FT. - CIRCULATE	
7-7/8"	4-1/2"	10.5#	3004	1368 CU.FT. - CIRCULATE	

THE FRUITLAND FORMATION WILL BE COMPLETED

A 3000 PSI WP AND 6000 PSI TEST DOUBLE GATE PREVENTER EQUIPPED WITH
BLIND AND PIPE RAMS WILL BE USED FOR BLOWOUT PREVENTION ON THIS WELL.

THIS GAS IS DEDICATED

THE $\frac{W}{2}$ OF SECTION 24 IS DEDICATED TO THIS WELL

RECEIVED

JUN 22 1988

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE 4-12-89
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED
AS AMENDED

JUN 20 1989
[Signature]
AREA MANAGER

NMOCC

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

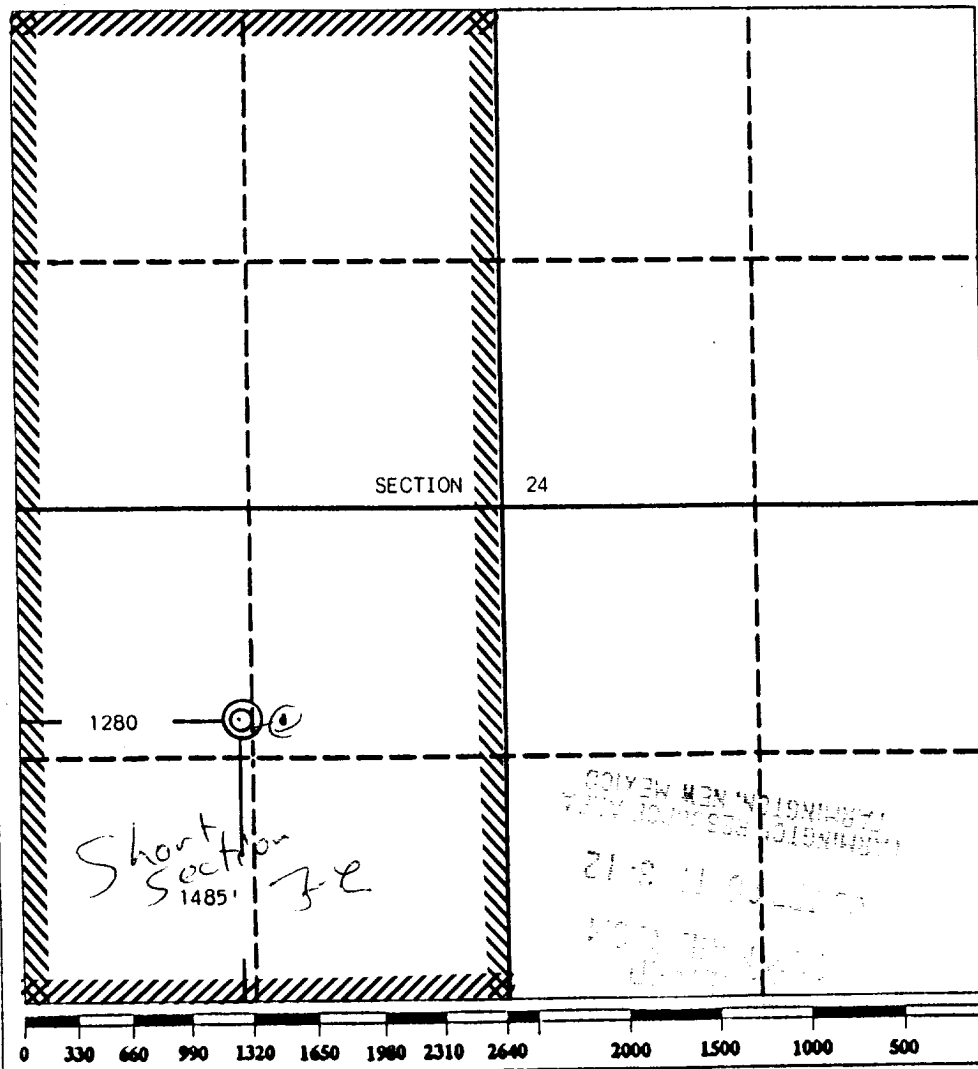
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator D. J. Simmons			Lease A. B. Geren		Well No. 3
Unit Letter K	Section 24	Township 29 North	Range 9 West	County San Juan	
Actual Footage Location of Well: 1485 feet from the South line and 1280 feet from the West line					
Ground level Elev. 6404	Producing Formation FRUITLAND Coal		Pool BASIN FRUITLAND	Dedicated Acreage: 294.91 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

ROD PINKETT

Printed Name

PETROLEUM ENGINEER

Position

D. J. SIMMONS CO.

Company

APRIL 14, 1989

Date

SURVEYOR CERTIFICATION

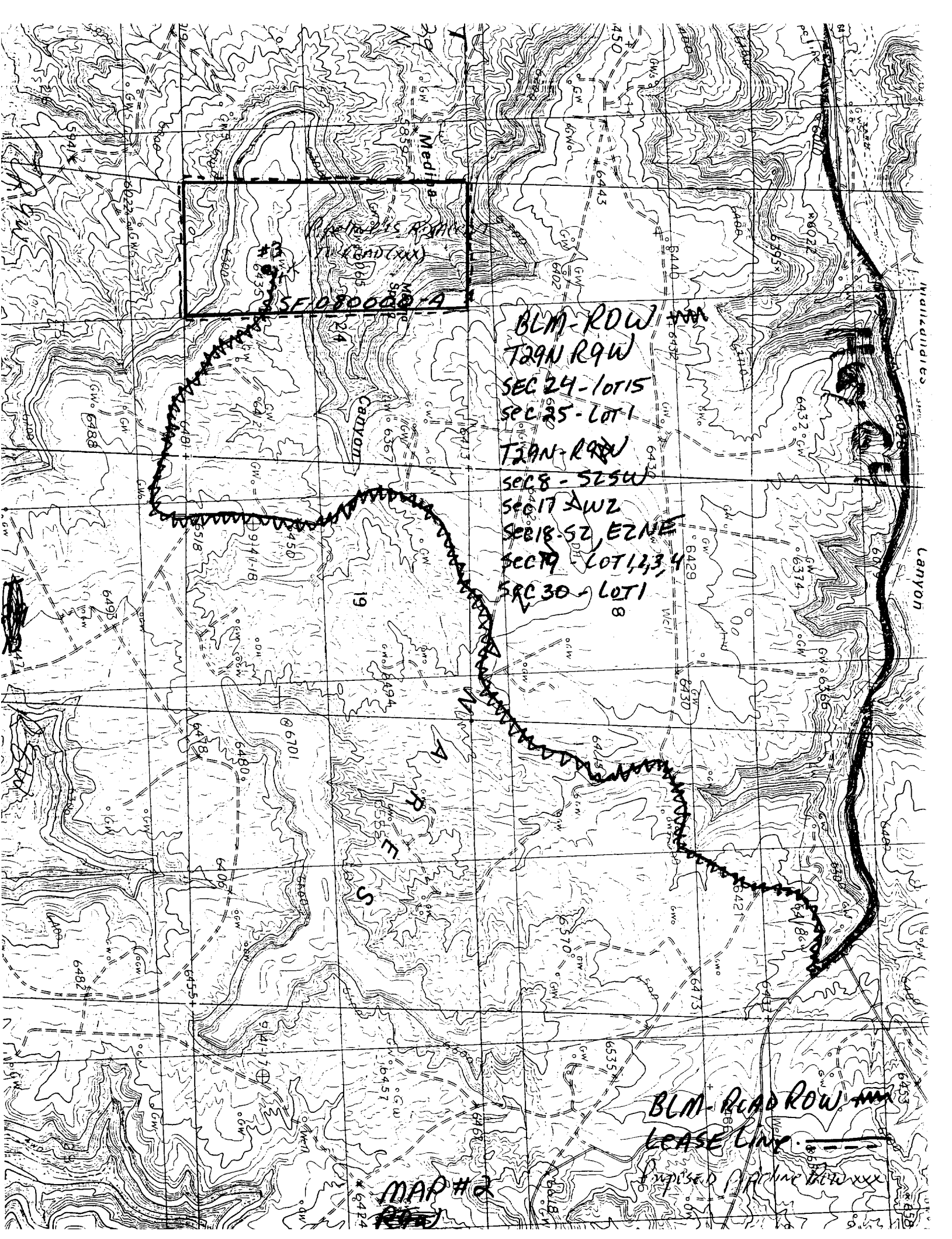
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 5, 1989

Signature & Seal of
Professional Surveyor

EDGAR L. RISENHOOVER
NEW MEXICO
5979
Edgar L. Risenhoover



BLM-ROW
T29N R9W
SEC 24-1015
SEC 25-LOT 1
T29N-R9W
SEC 8-SESW
SEC 17-LWZ
SEC 18-S2, E2NE
SEC 19-LOT 1, 2, 3, 4
SEC 30-LOT 1

BLM-ROAD ROW
LEASE LINE
Proposed Pipeline ROW

MAP #2
ROW