

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
D.J. SIMMONS

3. ADDRESS OF OPERATOR
P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1485' FSL, 1280' FWL
 At top prod. interval reported below
 At total depth

14. PERMIT NO. DATE ISSUED
30-075-27386

5. LEASE DESIGNATION AND SERIAL NO.
SF-080000-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
A.B. GEREN

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 24-T29N-R9W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NEW MEXICO

15. DATE SPUNDED 5-17-90 16. DATE T.D. REACHED 5-22-90 17. DATE COMPL. (Ready to prod.) 5-29-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6404' GL 19. ELEV. CASINGHEAD 6404'

20. TOTAL DEPTH, MD & TVD 3040 21. PLUG, BACK T.D., MD & TVD 3006 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
FRUITLAND COAL (2727-2909) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES & GR - FDC - CNL 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32.0# <i>2A</i>	214	12-1/4"	1605 FT. ³	NONE
4-1/2"	10.5#	3039	7-7/8"	1046 FT. ³	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2917	NO

31. PERFORATION RECORD (Interval, size and number)
2727-29, 2815-24, 2830-39, 2893-2909
W/ 4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	FRACTURE TREATED W/27,500# SAND AND 84,600 GAL. WATER

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or Shut-in) _____

SHUT-IN, WAITING ON PIPELINE CONNECTION—CAPABLE OF COMMERCIAL HYDROCARBON PROD.

DATE OF TEST _____ HOURS TESTED _____ CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. SI 645 CASING PRESSURE 645 CALCULATED 24-HOUR RATE _____ WATER _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD JUL 18 1990 TEST WITNESSED BY JUL 05 1990

35. LIST OF ATTACHMENTS OIL CON. DIV FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE PETROLEUM ENGINEER DATE 6-13-90

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	SURFACE 1882 1997 2603		NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND			