District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

## New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

## APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

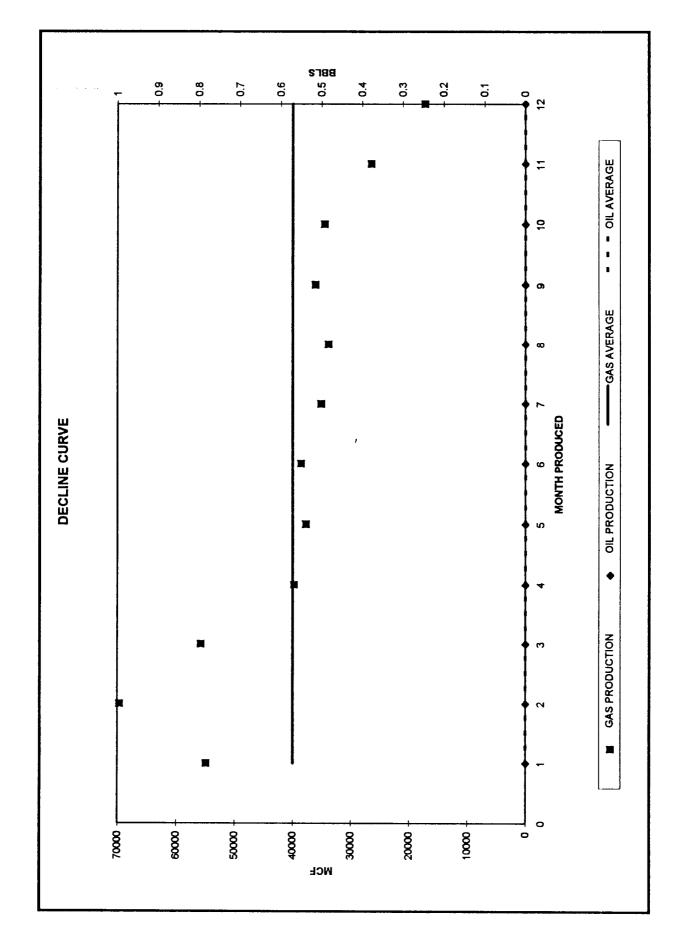
I.	Operator:	Amoco Production Company		OGRID #:	000778
	Address:	P.O. Box 800, Denver, Colorad	do 80201		
	Contact Party:	Patricia J. Haefele		Phone:	(303) 830-4988
II.	Name of Well: Location of Wel Range 8W, NM	Florance J 3  II: Unit Letter G, 2200 Feet from PM, San Juan County.	n the <u>North</u> line and <u>1630</u> Feet from the <u>Eas</u>	API #:	3004527414 n 23, Township 30N,
III.		Procedures Commenced: Procedures were Completed:	7/10/95 7/12/95		
IV.	Attach a descrip	ption of the Workover Procedure	s undertaken to increase the projection from	the Well.	
V.	showing month	alv oil and/or gas Project Production	the Well (a production decline curve or of ction) based on at least twelve (12) month ll performance prior to performing Workove	s of establish	e method, and table ed production which
VI.	Pool(s) on which	ch Production Projection is based	<b>!</b> :		The second
	Basin Fruitland	l Coal Gas		PEC	RIVED
VII.	AFFIDAVIT:			JUL O	3 1996
	State of Colora  County of Der	) ss.	(	<u>(60)</u>	3 1996 DIV.
	· —	fele, being first duly sworn, upon	oath states:	<b>U</b> LLY	16 B - 40

- 1. I am the Operator or authorized representative of the Operator of the above referenced Well.
- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name) Staff Assistant . Haefele

(Title)

	RIBED AND SWORN TO before me this day of July 1994 Notary Public Notary Public OF COLOR						
FOR O	L CONSERVATION DIVISION USE ONLY:						
VIII.	CERTIFICATION OF APPROVAL:						
•	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of						
	District Supervisor, District Oil Conservation Division						
	Date: 8/28/96						
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.						
	DATE						



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Form 3160-5' (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Burenu No. 1004-0135
Evniron: March 21 1992

BOKEVO OF EV	ND MANAGEMENT	(SAPAGE 1000)
CHNDDY NOTICES A	ND REPORTS ON WELLS	5. Leane Designation and Smile No.
	SF-078385	
Do not use this form for proposals to drill Use "APPLICATION" FOR	B. H Indian, Allottes or Tilbe Name	
		7. II Unit or CA, Agreement Designation
1. Type of Wall Oil Wall Well Other		
Well Other  2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	B. Well Name and No.
Amoco Production Company	Attention:	Florance J 3
J. Address and Temphone No.	Patty Haefele	H. AVI VVAII (126.
P.O. Box 800, Donvor, Colorado 80201	3004527414	
4. Location of Well   Footage, Sec., T., B., M., or Survey Descripti	00)	Basin Fruitland Coal Gas
	···	11. County or Pailals, State
2200' FNL 1630' FEL	Sec. 23 T 30N R 8W Unit G	
	en e	San Juan New Mexico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Hotice of Intent	Abendownent	Change of Place
1 House of Intern	Hecompletion	New Countriction
Subsequent Report	Caning Repair	Hon Boutine Fracturing Water Stud-OH
	Altering Casing	Conversion to Injection
Final Abandoument Notice	No porf	Dispose Water
	[Note: Recon	Deport results of multiple completion on Wall Completion or oplation Report and Log form, )
13. Describe Proposed or Completed Operations (Clearly state all p	rectinent details, and give pertinent dates, including estimated date of at	erting any proposed work . If well is directionally drilled, give
annantieca tocationa and measured and title Autical debite to	or all markers and romes pertinent to this work.]*	
Amoco Production Company has re-per	forated the subject well per the following:	
320 R. Reperforate Fruitland Coal. Pe	string found holes in 9 jts from 200 to 1000 aforate 3029-3046, 3052-3072, 3076-3092, 2 440, gun size 4", 120 phasing degree, 19 gms	3137-3147, 3148-3156, 3167-3190 with 4
		RECEIVED SS AUS -3 ANIA OZO TAKUMUNA
4. I free by certify that the foregoing le true and correct  Signed DATA AULTSTEE	Title Staff As	isistan ACCEPTED: FOR RECORD 5
This space for Federal or State diffice used RECEN	(/ <del>[-   ]  </del>	<del></del>
Approved byAUG 1 1	. 1955 - Itte	AUG 0.8 1995

This 18 U.S.C. Section 1001, makes it a rEADMINISTING OFFICE representations as to any matter within its including.