

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other coal seam
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Preliminary

2. NAME OF OPERATOR

Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL, 1710' FEL SW/NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API
30-045-2745 1/7/12/89

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

7/24/89

7/26/89

10/10/89

6021' GR.

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3050'

3024'

yes

no.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2639' - 2847' - Fruitland Coal.

25. WAS DIRECTIONAL SURVEY MADE

no.

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

no.

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36#</u>	<u>381'</u>	<u>12 1/4"</u>	<u>315 SX CL. B</u>	<u>0</u>
<u>7"</u>	<u>23#</u>	<u>2642'</u>	<u>8 1/4"</u>	<u>250 SX CL. B, tail w/100 SX CL. B</u>	<u>0</u>

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<u>4 1/2"</u>	<u>2386'</u>	<u>3049'</u>	<u>265 SX</u>	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2 3/8"</u>	<u>2730'</u>	

31. PERFORATION RECORD (Interval, etc.)

see attached

RECEIVED

JAN 26 1990

OIL CON. DIV

DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>See attached</u>	

33.*

PRODUCTION

DATE FIRST PRODUCTION 10/4/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI waiting on pipeline	
DATE OF TEST 10/9/89	HOURS TESTED 4	CHOKED SIZE .75	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. trace	WATER—BBL. 132	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. trace	WATER—BBL. 132	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

based on after frac flowback pre frac flow gas flow rate → 125 mcf/d. 8/22/89

35. LIST OF ATTACHMENTS

Deviation summary, completion summary

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.L. Hampton/CIB

Sr. Staff

TITLE Admin. Supervisor

DATE

12/18/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WOOD

Florance Gas Com A#1 Completion Summary

9/19/89

Perforated: 2639' - 2645' w/4 JSPF, .50 in diam., 28 shots, open
2697' - 2717' 80 , open
2733 - 2744' 44 , open
2750' - 2754' 16 , open
2782' - 2788' 24 , open
2790' - 2795' 20 , open
2798' - 2805' 28 , open
2820' - 2838' 72 , open
2841' - 2847' 24 , open

9/20/89

Acidized perforated interval with 5040 gal 15% HCL.

9/20/89

Frac well with 101000 gal 30# X-Link gel
32000 # 40/70 sn
357200 # 12/20 sn
AIR 55 BPM
AIP 2200 PSI
screened out w/ 12 PPG sn @ 55 BPM